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Reactor Fuels Subcommittee

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

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ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

(ACRS)

REACTOR FUELS SUBCOMMITTEE

+ + + + +

WEDNESDAY

OCTOBER 9, 2002

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ROCKVILLE, MARYLAND

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The Subcommittee met at the Nuclear Regulatory
Commission, Two White Flint North, Room T2B3, 11545
Rockville Pike, at 8:30 a.m., Dr. Mario V. Bonaca,
Chairman, presiding.

COMMITTEE MEMBERS:

DANA A. POWERS	Chairman
MARIO V. BONACA	Member
F. PETER FORD	Member
GRAHAM M. LEITCH	Member
STEPHEN L. ROSEN	Member

1 ACRS STAFF PRESENT:

2 MEDHAT EL-ZEFTAWY

3
4 OTHER NRC STAFF PRESENT:

5 SUDHAMAY BASU

6 RALPH MEYER

7 JACK ROSENTHAL

8 HAROLD SCOTT

9 UNDINE SHOOP

10 JARED WERMIEL

11
12 EPRI REPRESENTATIVES PRESENT:

13 ROSA YANG

14 ROBERT MONTGOMERY

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P-R-O-C-E-E-D-I-N-G-S

(8:32 a.m.)

CHAIRMAN POWERS: Let's come into session here. This is the ACRS Subcommittee on Reactor Fuels. I'm Dana Powers, Chairman of the Subcommittee. The ACRS Members in attendance are Mario Bonaca, Graham Leitch, Jack Seiber, Steve Rosen and Peter Ford.

Before I get into the introduction to the meeting, I do have an announcement of interest perhaps to the Members of the Subcommittee, is that Jessie Delgado is inviting you all to attend the Fourth Annual Hispanic Month Dinner, which is being organized by the Hispanic Employee Program Advisory Committee in celebration of Hispanic Month. It will be held at On The Border Restaurant, 1488 Rockville Pike at 6:30. The cost is \$20 which includes meals, dessert, and a non-alcoholic beverage. I understand Chairman Meserve and Commissioner Diaz will be there. If you'd like to attend this dinner, see Jessie before noon so she can get you a menu selection and give you information on how to get to the restaurant. I think all of you will find that an enjoyable experience.

Today's meeting has a lot of stuff that has to go on the record for format sake. First, I'll note that Med El-Zeftawy is our Cognizant ACRS Staff

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1 Engineer. The rules for participation in today's
2 meeting have been announced as part of the notice of
3 the meeting previously published in the Federal
4 Register on September the 23rd, 2002. A transcript of
5 this meeting is being kept, and will be made
6 available, as stated in the Federal Register notice.

7 It is requested the speakers first
8 identify themselves, and speak with sufficient clarity
9 and volume so they can be readily heard. We've
10 received no written comments or requests for time to
11 make oral statements by members of the public.

12 What I'd like to do is a little
13 introduction on the strategy that we want to pursue
14 here. We're going to talk today about the Reactor
15 Fuels Program and some of its results, focused
16 primarily on the behavior of high burn-up fuels under
17 design-basis accident conditions. We're not going to
18 discuss reactor fuels pertinent to the advanced
19 reactors, per se.

20 Consequently, this discussion would not be
21 part of our research report, so we need to discuss
22 whether we want to prepare a letter to the Commission
23 about this particular research program or not, so bear
24 that in mind as we progress through the discussion,
25 especially this afternoon when we hear about the

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1 research program per se.

2 I think the other things that we're not
3 going to discuss are high burn-up fuel in beyond
4 design-basis accidents. That's another aspect of the
5 program that's not being presented here today because
6 that work is in some early stage of development and
7 cooperative research. Be aware that there is - I'm
8 looking at high burn-up fuel that goes well beyond
9 design- basis accident considerations.

10 WE also need to consider what information
11 needs to be presented to the Full Committee about
12 these programs. High burn- up fuel has an influence
13 in quite a number of issues that come before the
14 Committee, beyond just the fuel research program
15 itself. Certainly, we're going to hear about high
16 burn-up fuel in consideration with transport casks and
17 on-site storage.

18 We've already had discussions of high
19 burn-up fuel in connection with power uprate program
20 where there's reasonable confusion in my mind on
21 exactly what is being used as the enthalpy limits on
22 the fuel. So as we progress through today's
23 presentations, the Members should think about advising
24 me on what it is that we want to present to the Full
25 Committee so we keep them up to speed on what's going

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1 on in the world of high burn-up fuel, because it
2 impacts a lot of things we discussed.

3 Today's program requires some
4 introduction, if you're not intimately familiar with
5 what all has gone on in connection with high burn-up
6 in the past. I think everybody understand that
7 licensees have a tremendous economic incentive to use
8 fuel to as high level burn-up as safely possible.
9 It's important also to recognize there is a tremendous
10 societal incentive to use fuel at high levels of
11 burn-up. I mean, quite frankly, the less fuel one
12 uses, the less spent fuel there is that one has to
13 store on-site, the less fuel that has to be disposed
14 in some geological repository, if it ever gets
15 constructed. So the question is, how far can we take
16 the fuels that we have safely in the current
17 generation of reactors?

18 And it probably comes as no surprise to
19 you that the limits to which we've allowed fuel to be
20 burned up have quickly exceeded our empirical database
21 in understanding how fuel behaves under upset
22 conditions. The limitations on that understanding has
23 been brought to our attention abruptly by a series of
24 tests that have been conducted in Japan, in France,
25 and even in Russia on the responses of fuel to

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1 reactivity insertion.

2 As a result of those experimental results,
3 the agency has put a limit on the level of burn-ups
4 that it will allow fuel to go without some further
5 justification, and an agency-wide research program was
6 initiated to confirm that, in fact, this limit still
7 preserve the public health and safety, and that really
8 is the research program that we're looking at.

9 We're also going to get to hear some
10 discussions of analyses of these reactivity insertion
11 events that -- reactivity insertion tests that have
12 been done that led to this consideration. We're going
13 to get some perspective on this from both NRR and EPRI
14 who have spent an enormous amount of time looking at
15 these tests in some detail to try to understand what
16 their implications are on the behavior of fuel in
17 actual nuclear power plants.

18 The focus in the presentation of the
19 research program itself, however, is going to evolve
20 for looking at high burn-up fuel under LOCA
21 conditions, and probably maybe even some stuff on ATWS
22 conditions.

23 With that little bit of introduction, I'm
24 going to turn to the rest of the agenda, and we're
25 going to begin with a presentation by Undine Shoop.

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1 I think most of the members know Undine. She worked
2 with us on some of the steam generator tube rupture
3 stuff. She's going to give us an overview of the NRR
4 Staff's view on the high burn-up issues. Undine, are
5 you ready?

6 MS. SHOOP: Yes.

7 MR. WERMIEL: Before Undine, I just have
8 a couple of words to --

9 CHAIRMAN POWERS: Would you tell us who
10 you are.

11 MR. WERMIEL: Sure. My name is Jared
12 Wermiel. I'm Chief of the Reactor Systems Branch in
13 NRR. I wanted to just make a couple of introductory
14 remarks and point something out to the Committee that
15 they may not be aware of. When we met with the Staff,
16 the ACRS last May, we agreed to come back and talk
17 about the issues that Dr. Powers already delineated in
18 his remarks.

19 Today's presentation, as he pointed out,
20 is divided into basically two parts. This morning NRR
21 is going to provide some background and discussion of
22 its current efforts to review new guidance that was
23 provided to us via an EPRI topical report from the
24 industry to justify future burn-ups beyond the current
25 limit of 62 gigawatt days per metric ton.

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1 Undine is going to provide some
2 background, and following her background, EPRI will
3 discuss the topical report itself, and then Undine
4 will give you a little status of where we are with
5 that review at this time.

6 This afternoon, the Office of Research
7 will update you on their efforts to gather data and
8 address the issues that are identified in the 1998
9 burn-up fuel program plan.

10 I'd like to point out that that program
11 plan is somewhat data and we are currently, NRR is
12 currently working with research on an update of that
13 program plan. We hope to complete the update, and put
14 it into the form of a memorandum to the Commission
15 some time by the end of the year, if all goes well.
16 And that's all I had. Undine, if there's no
17 questions, you can proceed.

18 CHAIRMAN POWERS: Well, I guess a question
19 comes to my mind, a little bit puzzling to me. Maybe
20 none of my business, but I'll ask the question anyway.

21 MR. WERMIEL: Sure.

22 CHAIRMAN POWERS: It seems to me I got a
23 notice that said NRR had felt it had no users need for
24 the RES Program, and now you tell me that you're
25 working to help them revise their program plan.

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1 MR. WERMIEL: We view the program plan in
2 maybe a different light than just the matter of
3 identifying user needs, Dr. Powers. We felt the
4 program plan was important because it communicated to
5 the Commission and other interested stakeholders the
6 entire status of the agency's efforts and activities
7 related to fuel.

8 If there is a user need, we will work out
9 with research exactly what it is. The Office of
10 Nuclear Reactor Regulation needs, by way of the work
11 that research is undertaking. If we don't identify a
12 user need, we still believe it's important that the
13 program plan reflect the current efforts that are
14 ongoing properly.

15 At this time, I don't know that we've
16 identified a "user need" per se, but we're still
17 discussing this with research, and we haven't made a
18 definitive determination yet.

19 CHAIRMAN POWERS: Well, it goes without
20 saying that the ACRS proper has been confused by this
21 user need business, and I don't know that we need to
22 go into that.

23 MR. WERMIEL: We can, if you want.

24 CHAIRMAN POWERS: Well, I don't want.

25 MR. WERMIEL: Okay.

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1 CHAIRMAN POWERS: I'd rather get on with
2 the discussion of the technical work right now.

3 MR. WERMIEL: That's fine.

4 CHAIRMAN POWERS: Okay. I guess the floor
5 is your's, Undine.

6 MS. SHOOP: Thank you, Dana. I'd like to
7 talk today about the EPRI topical report on reactivity
8 initiated accidents. First of all, I'd like to go
9 over the history of RIA criteria. That way we can
10 bring everyone up to speed and we're all on the same
11 page for discussing this issue.

12 Then we're going to have a presentation by
13 EPRI to provide you information about what they are
14 proposing in their own words. And then I'm going to
15 come back and share with you the preliminary review
16 plan of how we plan to address this topical.

17 RIA criteria history started off back in
18 May, 1972 with Reg. Guide 1.77. This is the original
19 Reg. Guide that had the criteria of 280 calories per
20 gram, and then later in 1993 when the industry wanted
21 to get a higher burn-up. At that time, they were at
22 30 to 40 gigawatt days per metric ton Uranium, and
23 they wished to go to 60 to 62 gigawatt days per metric
24 ton. And at that time, the Office of Nuclear Reactor
25 Regulation wrote a letter to the Office of Research

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1 asking them to evaluate fuel failure thresholds for
2 normal operation and RIA conditions, because we wanted
3 to make sure that as we extended the burn-up, that we
4 had the knowledge to be able to do that type of
5 assessment.

6 MEMBER LEITCH: I think I missed that
7 number, because I was writing instead of listening.
8 What was the original limit, gigawatt days per metric
9 ton?

10 MS. SHOOP: Back in 1993, they were at 30
11 to 40 gigawatt days.

12 MEMBER LEITCH: Thirty to forty. Okay.

13 MS. SHOOP: Yeah. And then they wanted to
14 go to 60 to 62.

15 MEMBER LEITCH: Thank you.

16 MS. SHOOP: And then in 1997 we wrote a
17 memorandum to the Commission. Basically, we had seen
18 some low enthalpythial bows in the CABRI and NSSR
19 programs, and we were a little bit concerned about it.
20 So one of the things we did is industry came in and
21 they did a generic assessment.

22 They used a more representative model.
23 They used 3-D analysis rather a current 1-D analysis
24 that's used, to be able to better demonstrate what
25 would actually happen in one of these events. At that

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1 time, they showed that with the 3-D analysis they were
2 all well below the 100 calorie per gram limit that had
3 been proposed by research. And because they were
4 under the 280 calorie per gram, and they all
5 demonstrated that they used this more representative
6 analysis that they would meet the lower limit, we
7 determined that they were okay on that basis.

8 CHAIRMAN POWERS: This always a little bit
9 confuses me. We had a 280 calorie gram limit that
10 became a 225 calorie per gram limit for PWR fuel, and
11 there's a different one for PWR fuel. And that was
12 borne of some tests done a long time ago in a land
13 far, far away.

14 Then people come in and they say well,
15 we've done these better neutronics, and they say that
16 the power input is much less than that. I have never
17 understood what that has to do with what the limit the
18 fuel will take itself.

19 MS. SHOOP: Okay. The limit of what the
20 fuel will take it based upon testing criteria that
21 says these are the boundaries at which the fuel can
22 withstand. The more representative analysis that the
23 industry does is an analysis to demonstrate in a real
24 reactor, loaded, with control rod works that are
25 realistic, what will the fuel actually experience?

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1 And what they demonstrated through these analysis is
2 that what the fuel will experience is much lower than
3 the 280 calories.

4 CHAIRMAN POWERS: And that's fine, and
5 they have to do that. It still has nothing to do with
6 what the criteria are.

7 MS. SHOOP: Okay. Let me back up.

8 CHAIRMAN POWERS: Unless you're going to
9 make criteria that's a function of time and impulse
10 shape. Instead, you've got a criteria that's strictly
11 number of calories per gram.

12 MS. SHOOP: Yes, we do. Okay. So back in
13 1998, research had provided an information letter, and
14 in that information letter, they proposed changes to
15 the RIA criteria, and they proposed 100 calories per
16 gram. That's what feeds back into our Commission
17 memorandum, that the industry did the representative
18 studies and demonstrate that they could meet that.

19 WE got together in 1998 between the two
20 offices, and we put together an agency program plan
21 for high burn-up fuels. At this time, the industry
22 mentioned that they would like to go beyond the 60 to
23 62 gigawatt days per metric ton, and we did an
24 analysis. We determined that with our declining
25 budgets, we would not be able to support all the

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1 research needed to be able to do that, so in this
2 agency program plan, we put down that the industry
3 would have to provide the criteria, the database and
4 the models for burn-ups above 62 gigawatt days per
5 metric ton Uranium. That means, in essence, they
6 would have to perform the research to support
7 developing the database to be able to get the
8 information to support extending the burn-ups.

9 In that agency program plan, we also said
10 that research would still confirm the criteria for
11 burn-ups less than 62 gigawatt days per metric ton,
12 and that feeds back from our user need letter of 1993
13 when we originally asked them to do that.

14 The industry responded to our program
15 plan. One of the things that they did was the EPRI
16 Robust Fuels Program, included an objective of being
17 able to develop industry-wide criteria, data,
18 analysis, and models to be able to support the higher
19 burn- up.

20 This topical report that they're going to
21 present on today is the first topical report that they
22 are presenting that they have given to the agency to
23 be able to address higher burn- up, and to be able to
24 support the criteria development for higher burn-up
25 use.

1 Their approach is consistent with the
2 current Reg. Guide 1.77 in that it has a coolability
3 limit, and it has a radiological release criteria, so
4 it's still a two-tier approach, which is consistent
5 with our current criteria, and that's what we would be
6 looking at when we review this topical. That's all I
7 have. I'd like to bring on EPRI next.

8 CHAIRMAN POWERS: Let me ask you just
9 another question about these multi-dimensional
10 kinetics, and I'm quickly getting out of my depth
11 here. It seems to me that in discussing the energy
12 impulses delivered to the fuel by a reactivity event
13 of some sort, a lot of attention has been focused on
14 the differences in the speed with which that energy is
15 delivered to the fuel in reality versus the test.

16 Now the reality, unfortunately, is a
17 reality that's kind of -- it's an interesting reality.
18 It's not an experimental reality. It's a code
19 calculational reality with these multi-dimensional
20 kinetics models.

21 On the other hand, I've seen some work at
22 Penn State that says that as the amount of Plutonium
23 in the fuel builds up, that these impulses narrow, and
24 that the calculations that show them remaining wide,
25 are because of some errors in the treatment of the

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1 delayed neutrons. Can you comment on any of that?

2 MS. SHOOP: I have not seen the Penn State
3 reports. I'm not familiar with them. If you could
4 provide a reference to that, I would definitely
5 appreciate it.

6 CHAIRMAN POWERS: I believe I can.

7 MS. SHOOP: And with that information, I'd
8 be more than happy to get back to you after I can look
9 at it and intelligently address it.

10 CHAIRMAN POWERS: I mean, it seems to me
11 you have to look at that because no matter what
12 criteria you say, the licensee is going to have to
13 come in and say well, see, I'm always below that for
14 any hypothesized accident.

15 MS. SHOOP: Correct.

16 CHAIRMAN POWERS: And they don't do that
17 by saying see, I've run my reactor and put this
18 impulse into it, and here's the measured data on this.
19 They do this with a calculation.

20 MEMBER ROSEN: Would you prefer that they
21 run them?

22 CHAIRMAN POWERS: Well, I would very much
23 prefer to see some experimental data on the impulses
24 in light of the questions that have been raised. I
25 mean, I'm a naive soul here, and a very trusting soul

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1 and, you know, these people present me these computer
2 codes where things are calculated out to four or five
3 significant digits, you know. I have great confidence
4 in that until some very smart people from Penn State
5 tell me I shouldn't have confidence in that, and then
6 I'm not sure what I have confidence in.

7 MS. SHOOP: I think the pulse width may
8 change, but I think that our ability to determine
9 reactor physics and the equations that go into them,
10 and the uncertainties into them are very low. And,
11 therefore, the analysis, as long as you have the right
12 input as far as what the pulse width is, and that's
13 what these tests determine, that the actual analysis
14 is very well defined and well-known.

15 CHAIRMAN POWERS: Well, of course, that's
16 what the smart people at Penn State are telling me I
17 should be suspicious of.

18 MS. SHOOP: And that's why I'd like to get
19 those papers, please.

20 CHAIRMAN POWERS: Okay. I guess we're
21 ready to listen to Rosa Yang.

22 MS. YANG: My name is Rosa Yang from EPRI.
23 What I'd like to do today, the industry represented by
24 EPRI, the Robust Fuel Program -- there are two parts
25 of the presentation. Like Dr. Powers said, there's

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1 tremendous incentive for going to higher burn-up, not
2 only economic incentive but the societal incentive, so
3 this work that will be presented this morning by us is
4 part of our effort in going to higher burn-up.

5 As I outlined it here, what I'd like to do
6 is to first talk about some of the industry effort
7 related to the topical report that you'll be hearing
8 from Robby Montgomery later on. And he's going to go
9 into the detail, and which may address some of the
10 questions, Dana, that you raised regarding the
11 mechanism of reactivity initiated accident, the impact
12 of pulse widths, temperature, and other stuff.

13 What I would like to do is to address a
14 couple of the points related to this topical. One of
15 the points I'd like to address is some of the
16 experimental effort, and analytical effort that has
17 been put into this area by the Robust Fuel Program in
18 the industry. And specifically, I'd like to highlight
19 two points raised by this group, particularly the
20 RepNa-1 test. And talk a little bit about the future,
21 which is the CABRI Water Loop Project, to put those
22 two issues into the context related to the submittal
23 of the topical. But I will not address the topical
24 itself, so for the detailed question related to the
25 mechanism and stuff like that, that will be the next

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1 presentation. Next slide, please.

2 Of course, Dana alluded to that the
3 RepNa-1 test from France, which was run in November of
4 1993. This is the famous test that started it all.
5 It raised a concern about the high burn-up failure
6 limit for reactivity initiated accident may not be
7 conservative enough. And one of the -- let me just
8 get to the test result directly.

9 The failure limit is 30 calories per gram,
10 as contrasting 170 calories for the failure limit that
11 you'll see later on in Robby's presentation, which is
12 what Undine calls radiological limit, so 30 is much
13 lower than 170. So it raised the question about are
14 we conservative enough? And more importantly, fuel
15 dispersal occurred on this test, so that kind of
16 started the whole thing.

17 A bit background on that test, and the
18 material is an O-type of cladding, Zircaloy-4, and the
19 burn-up is 64,000. The corrosion thickness on the
20 outside of the cladding is 80 microns, with extensive
21 spallation, the oxide peeling off. The test was run
22 with a very narrow pulse in the sodium loop. Next
23 test.

24 Tremendous amount of number of tests and
25 effort has gone into in this area to look at this

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1 reactivity initiated accident. I just give you some
2 of the effort. This is really just from the
3 experimental side. There's eleven CABRI tests run in
4 France at the CABRI reactor. Thirty-six NSRR tests
5 run in Japan. This number may not seem very large
6 comparing to light water reactor, we have 50,000 rods
7 in one single reactor. However, each of these tests
8 are highly instrumented, and they're fairly expensive.
9 It's on the order of three to five million dollars per
10 test, so these are tremendous amount of effort, and
11 tremendous amount of data being accumulated.

12 But I think what is more important is not
13 only the data being obtained, but a considerable
14 amount of post-test analyses, and mechanical property
15 measurement, the various laboratories, organizations
16 have been analyzing all these data. And the current
17 situation is, there's a fairly good understanding and
18 agreement what the failure mechanisms are. And in
19 general, most people -- by the way, one thing I want
20 to point out is, NRC has run a PIRT Program, that some
21 of you may be familiar with. And one of the PIRT
22 panel was on RIA, and the conclusion of that PIRT
23 panel was very consistent with what you're going to be
24 hearing later on in terms of the failure mechanism, so
25 I think there's a good understanding of what caused

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1 these rods to fail. And, you know, later on you'll
2 see a lot of data which seems seemingly random. But
3 if you consider the cladding ductility of the rods
4 that are being tested, the temperature of the test
5 conditions, the pulse width, you'll see they're
6 actually telling you a very consistent story.

7 Because of these variables involved that
8 many of the organizations have used analytical tools
9 trying to analyze it, not only to analyze it but
10 trying to link that to the light water reactor
11 condition. The one you're going to hear from us is
12 using FALCON. The French have SCANAIR and NRC have
13 FRAPTRAN.

14 CHAIRMAN POWERS: You tell me that the
15 data are consistent if we taken into account these
16 factors that you listed down here. I presume there
17 are some others.

18 MS. YANG: Right.

19 CHAIRMAN POWERS: But, you know, I have
20 never seen a plot that says okay, your data here are
21 calculations, and notice that they all fall in a 45
22 degree slope or something like that.

23 MS. YANG: I think you will see that in
24 our report in terms of predicted versus measured. And
25 you will see some of the -- quite a lot of the data

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1 supporting what we're proposed by Robby in a minute.

2 MEMBER FORD: In your first bullet, the
3 implication is that the RepNa-1 results are, as you
4 said, outliers.

5 MS. YANG: Right.

6 MEMBER FORD: They're of no significance.
7 However, of the 47 tests that were done in France and
8 Japan, were any done under exactly the same
9 conditions, Zircaloy-4 oxidized, et cetera, et cetera,
10 to those which were done at RepNa?

11 MS. YANG: No.

12 MEMBER FORD: So, in fact --

13 MS. YANG: There was nothing exactly.

14 MEMBER FORD: So, in fact, the RepNa
15 results may be relevant. They may not be applicable,
16 but they are relevant. They are relevant data.

17 MS. YANG: Yes.

18 MEMBER FORD: It wasn't badly controlled.

19 MEMBER ROSEN: I think let me help with
20 the question, because I think I have the same sort of
21 question. If you had put a heavily spalled piece of
22 Zircaloy-4 into one of those tests, the 47 tests,
23 which was hit with a nine and a half millisecond is
24 that pulse, would you -- do you think that that rod
25 under those conditions in one of those 47 tests would

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1 have failed like in RepNa-1?

2 MEMBER FORD: That's exactly my point.

3 MS. YANG: Thank you. I understand the
4 question. Since we -- I'm a scientists. Since we've
5 never done that experiment, I can't tell you what the
6 outcome would be. But based on my judgment, it would
7 not.

8 MEMBER FORD: Now is that what the --

9 MS. YANG: And that's why I'm going to
10 give you a little detail on why it wasn't done, and
11 why I think it's an outlier.

12 MEMBER FORD: But you then go on and say
13 you have some analytical tools.

14 MS. YANG: Yes.

15 MEMBER FORD: Would those analytical tools
16 predict the RepNa-1 results?

17 MS. YANG: No. That's why, if you'll bear
18 with me, that's in my next couple of slides exactly.
19 I'm trying to address your question.

20 MEMBER FORD: Okay.

21 MS. YANG: And you're quite right, and I
22 forgot to mention that. I'm probably too nervous.
23 One more thing I forgot to say --

24 MEMBER ROSEN: Why are you nervous?

25 MS. YANG: This is an August group.

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1 CHAIRMAN POWERS: These are all
2 sweethearts here. Don't you worry about these guys.
3 They are just -- they're gullible, believe everything
4 that's said.

5 MS. YANG: You know, I'm very naive, but
6 not that naive. But what I want to say if we have to
7 prepare the presentation, but we have worked in this
8 area since 1994, so we have considerable amount of
9 information on the computer. So, you know, if you
10 don't want to hear any of these, just tell us go
11 through it fast, and then we'll talk about whatever
12 you're interested in. So that's what I meant to say
13 in the beginning, but let me say that now.

14 . So I'm going to tell you why RepNa-1 is so
15 unique. Next slide. Sorry. Let me just sort of
16 finish my thought, and then I'll come back. Because
17 RepNa-1 is so unique, and we formed a RepNa-1 task
18 force to look at all the unique features of it, and
19 that's what I want to spend a few minutes to tell you
20 about. But let me kind of just give you a little bit
21 background about the industry effort in the RIA area
22 in general, not limited to RepNa-1.

23 There was, as you see, the 1993 RepNa-1
24 report created all the concerns, and the industry has
25 evaluated all the data, and has created a report that

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1 we did not necessarily submit to you, and we did not
2 submit to NRC because there was no regulatory action
3 or licensing activity at that time. However, we did
4 the analysis to ensure ourselves that this is not a
5 concern for the current licensing limit, and we have
6 produced a report, which recognized the core
7 coolability of 230. And if you want to know the
8 difference between 230 and 280, we'll talk about that
9 later. And what is important is, we recognize that
10 there should be a burn-up dependent failure limit, so
11 in --

12 CHAIRMAN POWERS: Yeah. I have to say
13 that that's something that everybody ought to
14 understand, is that your report recognizes a burn-up
15 dependence.

16 MS. YANG: Yes.

17 CHAIRMAN POWERS: Which heretofore has
18 never been recognized in the regulatory process, and
19 that is the biggest take-home lesson I got out of the
20 1996 report.

21 MS. YANG: And what we -- at that time, we
22 didn't think we have enough understanding, so we
23 didn't really do too -- although we have analyzed the
24 data extensively, but we didn't use the analytical
25 tool to propose the criteria. What we did was, we

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1 kind of proposed a region of success, which is
2 basically bounding all the non-failed data point. Can
3 you go to the next slide? Which is this limit, this
4 dashed line, which is what we call region of success.

5 I know right now they are not supported by
6 data, but you'll see from Robby's presentation, all
7 the data below here are non-failed. Could we go back?
8 Thank you.

9 Since that report was issued, several
10 countries have kind of adopted that failure limit,
11 because there's a very conservative approach,
12 supported by the relevant tests. And from 1996 to
13 now, we have gained a considerable knowledge base. As
14 I said, those analytical and experimental, and we have
15 used our code to develop the failure limit, which you
16 will hear later. And we have adopted the no incipient
17 melting to ensure coolability. Next slide.

18 And I just want to kind of give you the
19 schematic without developing how we -- without really
20 presenting how we developed this, so we have two
21 limits. And as you can see, the analytical developed
22 limit isn't that different from the region of success
23 line that was developed in 1996.

24 Now let me talk about RepNa-1 now. Next
25 slide, please.

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1 MEMBER BONACA: Could you tell us just one
2 word about FALCON? I mean, what is -- is it a
3 neutronic code, is it three dimensional?

4 MS. YANG: It is a thermal mechanical fuel
5 performance code. Is it three dimensional? It's
6 probably two dimensional. It addressed the LOCA, in
7 fact, circumferentially. And, of course, the axial
8 dimension, as well.

9 MEMBER BONACA: So really, it's for
10 purpose of comparing the test with --

11 MS. YANG: Yes. I'm sorry. I should have
12 said also, is the steady-state in the transient code.
13 The transient part is used to analyze the test and
14 compare the test.

15 MEMBER BONACA: Thank you.

16 MS. YANG: And there are quite a few
17 features unique to RIA have been incorporated in the
18 code.

19 MEMBER LEITCH: Could you define the fuel
20 rod failure, and coolability limits? In other words,
21 what does fuel rod failure look like? What does that
22 mean? Is that a perforation in the fuel?

23 MS. YANG: It is a breach of the cladding,
24 yes.

25 MEMBER LEITCH: A breach of the cladding.

1 MS. YANG: Yeah, that's what failure. And
2 that limit is used to calculate the radiological
3 consequence.

4 MEMBER LEITCH: Okay. And then the
5 coolability --

6 MS. YANG: And then the safety limit is
7 the coolability limit.

8 MEMBER LEITCH: Okay.

9 MS. YANG: It has to maintain the core
10 geometry.

11 MEMBER LEITCH: Thank you.

12 MEMBER FORD: Excuse me, Rosa. I --

13 MS. YANG: And by the way, Robby is going
14 to talk about that a bit too. I'm sorry.

15 MEMBER FORD: Okay. Would you mind going
16 back to the previous graph?

17 MS. YANG: Sure.

18 MEMBER FORD: I, also, am learning about
19 this. I'm assuming, therefore, that the fuel rod
20 failure --

21 MS. YANG: Which is this blue line.

22 MEMBER FORD: That blue line.

23 MS. YANG: -- and the current limit is the
24 burn-up independent limit of 170 calories per gram,
25 which is saying if 170 calorie per gram was put into

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1 fuel, the fuel rod will not fail.

2 MEMBER FORD: And so the -- any analytical
3 code that you develop for that will have inputs, such
4 as the mechanical properties of the fuel cladding, the
5 degree of hydriding of the fuel cladding. There are
6 parameters in that which take into account.

7 MS. YANG: Yes.

8 MEMBER FORD: And the coolability
9 algorithm analysis will have thermo hydraulics
10 criteria.

11 MS. YANG: Yes.

12 MEMBER FORD: Heat input criteria into the
13 fuel. Is that right?

14 MS. YANG: You mean how we developed it?

15 MEMBER FORD: No. What parameters would
16 be in the algorithm that would define that red line?
17 What sort of parameters?

18 MS. YANG: How do we define the red line?

19 MEMBER FORD: No, I'm not interested in --
20 could you just give me a feeling of the physics. What
21 sort of inputs to the algorithm that define that line?
22 There's an algorithm, an equation that defines that
23 line?

24 MS. YANG: The current regulatory limit is
25 a straight line 230, burn-up independent straight

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1 line.

2 MEMBER FORD: Okay. So it's defined by
3 policy, isn't it?

4 MS. YANG: Yes, and some experimental
5 data.

6 MEMBER FORD: But it's experimental, not
7 analytical. There's not a thermo hydraulic --

8 MS. YANG: No.

9 CHAIRMAN POWERS: The upper criterion is
10 one that was invented based on some tests, I guess
11 they started in the 60s actually.

12 MS. YANG: Yes.

13 MEMBER FORD: Okay.

14 CHAIRMAN POWERS: And like sensibly
15 negligible levels of burn-up, imaginative tests, some
16 of them within cladding. It was a long time ago.

17 MEMBER FORD: Okay.

18 CHAIRMAN POWERS: Okay? That's really not
19 -- the physics you're looking for really lies in the
20 lower lines.

21 MEMBER FORD: Okay.

22 CHAIRMAN POWERS: Not in the upper lines.

23 MEMBER FORD: Okay. Fine.

24 MS. YANG: Okay. Now let me address some
25 of your questions about - next slide, please - about

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1 RepNa-1, and what have we done with RepNa-1 is. It's
2 such an outlier or several characteristics. It is a
3 much lower failure limit, enthalpy level comparing to
4 the other RepNa test. Can you go to the next slide?

5 CHAIRMAN POWERS: In fact, Rosa, correct
6 me if I'm wrong about this, the enthalpy input,
7 integrated input may have been 80, I mean 30 calories
8 per gram, but the failure actually occurred during the
9 power ramp-up, so it actually occurred at even lower
10 enthalpy input.

11 MS. YANG: Yeah. The total energy input
12 or enthalpy input for this particular test is what,
13 120 or 110? Something like that.

14 MR. MONTGOMERY: Robert Montgomery. The
15 answer to that is 100, the energy input is 100.

16 MS. YANG: Yeah. Right. Thank you. The
17 total energy input is 100. The rod failed at 30 at
18 the peak power location. However, the most intriguing
19 aspect, at least to me as a material-type of person,
20 is the failure did not initiate at the peak power
21 location. In fact, it is very much down below at the
22 rod, and I have a picture to show you in a minute.

23 Then you ask yourself, what is there that
24 caused the failure? The power level at that location
25 is much lower than 30, maybe something like 26 or 27

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1 or so, so it's not the peak power location. A failure
2 initiated there, according to the organization running
3 the test. And, of course, none of the codes -- you
4 ask can the code explain? The code can explain every
5 other test, except this particular test.

6 There are other concerns raised about this
7 test. There's a pre-existing defect that was
8 identified after the refabrication. These rods that
9 were tested were from a French power reactor, and
10 they're long, of course. And in order to test it,
11 they cut them short, and then put in end-plugs, and
12 other stuff. And after the refabrication of this
13 particular test, they found an artifact.

14 CHAIRMAN POWERS: Let's see now. The
15 artifact you're discussing had to do with attaching
16 the ends on this, or was it something that was in the
17 cladding that they cut out?

18 MS. YANG: In the cladding that were to be
19 tested, not at the end, but at the cladding.

20 CHAIRMAN POWERS: So it's not an artifact.
21 I mean, it's something that exactly existed in the
22 clad.

23 MS. YANG: Well, they didn't see it before
24 the refabrication, but they saw it after the
25 refabrication.

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1 CHAIRMAN POWERS: Well, the question is,
2 did they look?

3 MS. YANG: They did look. According to
4 their report, it was not there. But let me just show
5 you the test. I don't want to make a big deal out of
6 it. I don't think this is the smoking gun, but that's
7 one of the concerns.

8 CHAIRMAN POWERS: One of the questions
9 that persist in coming up in this is, we say gee, this
10 particular test had spalling clad, it had a
11 pre-existing defect. The question I ask is, well, is
12 that different than the fuel that we would have in the
13 reactors after it had been taken to some elevated
14 level of burn-up? And quite frankly, the databases
15 that I have available for high burn-up fuel never
16 answer that question for me. Some of the fuel seems
17 to be in pretty good shape, but I never get any kind
18 of detail to say over the length of this rod, which
19 can vary from 12 to as much as 14 feet nowadays --

20 MEMBER ROSEN: In some states.

21 CHAIRMAN POWERS: -- do we have anything
22 that looks like what you've called here a pre-existing
23 defect? Do we have any evidence of spallation?

24 MS. YANG: We certainly don't have
25 pre-existing defect. The outcome is that pre-existing

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1 defect is a part of the refabrication process, so we
2 don't have that in the reactor. We don't know exactly
3 how those -- I'll show you a picture in a minute. But
4 regarding to the spallation, this is Zircaloy-4
5 cladding, and when we talk about burn-up extension to
6 70-75,000, I don't think anybody would use Zircaloy-4
7 cladding to go there. They're probably mostly looking
8 at advanced alloys, and that's what is pretty much
9 widely used in the industry. So I don't anticipate
10 this kind of material in our burn-up, in our live
11 water reactor high burn-up.

12 MEMBER ROSEN: Rosa, when you say advanced
13 alloys are you talking about ZIRLO?

14 MS. YANG: ZIRLO and M5. And as many of
15 you know, corrosion is a temperature driven affect.
16 Some of the low duty plant, they probably could still
17 using the improved Zircaloy-4, which is sometimes
18 called low-tin Zircaloy-4, but it's improved more than
19 just lowering the tin content.

20 CHAIRMAN POWERS: Of course --

21 MS. YANG: They're all better than this
22 cladding, is what --

23 CHAIRMAN POWERS: Well, the problem is
24 it's better on paper. We just don't have any data for
25 reactivity insertion accidents at high burn-up with

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1 these improved alloys, do we?

2 MS. YANG: We will have this year.

3 CHAIRMAN POWERS: But will and have are
4 two different things.

5 MS. YANG: Right. I agree. We will have,
6 and they're in the pipe.

7 MEMBER FORD: Could there not also be a
8 relationship between the pulse geometry as a function
9 of time and the strain rate?

10 MS. YANG: Yes.

11 MEMBER FORD: Imposed strain rate. And
12 would not the failure and the clinical failure of
13 Zircaloy-4 change strain rate? Is this not somewhat
14 of an expected result, failure on the forward part of
15 the pulse?

16 MS. YANG: Yes.

17 MEMBER FORD: High strain rate pulse.

18 MS. YANG: It's really not even high
19 strain rate. The whole pulse is very narrow, but at
20 the beginning of the pulse, the rate isn't that high.

21 MEMBER FORD: No, but where you said it
22 curves, it would be a high strain rate part during the
23 pulse, would it not?

24 MS. YANG: Not yet. Not at the time of
25 the failure. See, it failed at extremely low power

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1 condition.

2 MEMBER FORD: Okay.

3 MS. YANG: Let me go on to some of the
4 concerns. Pre-existing defect, instead of going back
5 and forth, I'll show you the picture in a minute. But
6 most importantly, this is the first time 10
7 millisecond test was run. And when we started looking
8 into the data, we find that, you know, of course the
9 time of failure, the energy input of the failure and
10 all that is dependent on the signals. And they are
11 microphone signals, flow analysis. Bear with me and
12 I'll get into that detail in a minute.

13 Because the pulse is so narrow and is in
14 the beginning phase, so a very small difference in the
15 uncertainty of the signal interpretation, or the
16 recording time would cause a big difference. And so
17 that's one concern that I'm getting back to.

18 Another concern was raised by Dr. Hee
19 Chung of Argonne, is talking about this particular
20 rod, because it's a first test. They preconditioned
21 it somewhat differently, at slightly higher
22 temperature, so that could have caused the
23 embrittlement of the cladding. There's another
24 material aspect I'm getting into, so because of all
25 these clouds, if you may, centered around this test,

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1 the RepNa-1 task force was formed within the CABRI
2 International Water Loop Project in October 2000.

3 As you can see, this is kind of a
4 difficult task. On one hand, people outside asking
5 the validity of the test, but you do need the
6 cooperation of the group, the organization conducting
7 the test in order to fully investigate that. I'm
8 personally chairing that group. We have been at this
9 now for two years, and it's a lot of effort, and it's
10 very difficult because we're looking at something that
11 happened ten years ago. Next slide, please.

12 This is just some table list of RepNa-1
13 comparing to another sibling test, which is RepNa-10,
14 which is exactly the sibling of RepNa-1. It failed at
15 about 80 calories per gram. And most importantly,
16 there is no fuel dispersal. It failed, but no fuel
17 dispersal. The rods are spalled. The other
18 difference you said has exactly the test been done?
19 No, it was done at 30 milliseconds, because it was
20 recognized that 10 was not representative. Next
21 slide, please.

22 MEMBER ROSEN: So pardon me, would you go
23 back to that. So I would conclude if those were the
24 only two tests that you had, the big difference was
25 the pulse width.

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1 MS. YANG: Yes.

2 MEMBER ROSEN: The pulse width at ten
3 milliseconds is simply too much for this fuel.
4 Thirty-one milliseconds is not.

5 MS. YANG: Yes. Well, there are other
6 narrow pulses done, because one of the speculation, if
7 you may, is the ten millisecond pulse create a gas
8 dynamic loading on the cladding. Thank you. In this
9 one, this particular test was high burn-up, as well,
10 ten milliseconds. The difference is the oxide
11 thickness are different, so it's very good cladding.
12 There are no failures. It goes up all the way to 113
13 calories per gram, no failures. And one of the reason
14 I list one percent strain is if there's such
15 tremendous dynamic gas loading, you would expect a
16 large strain on the cladding. The result is normal
17 strain, so that's why, you know, I'm not quite
18 convinced about the gas dynamics.

19 In other tests which were done,
20 unfortunate -- with an even worse cladding spalled,
21 and unfortunately, this one is 75 milliseconds. But
22 again, no fuel dispersal. The rod failed at about the
23 same level as that, so we quite often think these two
24 tests are very similar, and both have no fuel
25 dispersal.

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1 MEMBER LEITCH: But those failure rate,
2 those failure enthalpies are still well below your
3 previous blue curve. Right?

4 MS. YANG: Yes, because they are spalled,
5 and we -- the proposal that we have does not include
6 spalled rods.

7 MEMBER LEITCH: I see. Okay.

8 MEMBER FORD: Can you have pulse widths of
9 the order 10 milliseconds occurring in the reactor?

10 MS. YANG: No.

11 MEMBER FORD: It's physically impossible.

12 CHAIRMAN POWERS: It could, not from a
13 control rod ejection, but I can create a pulse for
14 you, if you want.

15 MEMBER ROSEN: In a real reactor?

16 CHAIRMAN POWERS: If you let me borrow the
17 reactor for a while.

18 MEMBER ROSEN: No, no, no. I'm not going
19 to do that. No, I mean in a real reactor, Dana, is a
20 10 millisecond pulse at all credible?

21 CHAIRMAN POWERS: Not for the -- no, not
22 for a natural event.

23 MEMBER ROSEN: No. So I guess that was
24 the issue.

25 CHAIRMAN POWERS: I mean, there is this

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1 question that's been raised by Penn State about as you
2 build Plutonium in, the pulses do become narrower.

3 MEMBER ROSEN: Narrower, but that's a MOX
4 Fuel plant.

5 CHAIRMAN POWERS: Well --

6 MEMBER ROSEN: That's a whole nother ball
7 game.

8 CHAIRMAN POWERS: It's challenging to tell
9 the difference between a MOX Fuel plant, and a high
10 burn-up fuel. You build in quite a lot of Plutonium.

11 MS. YANG: Well, the particle size --

12 CHAIRMAN POWERS: Particle size.

13 MS. YANG: Yeah. So let me say something
14 to you about the RepNa-1 task force. First I want to
15 say, our evaluation is not complete. WE're close, but
16 we're not complete, and so what I'm presenting here is
17 kind of work in progress to show why we did not
18 include it in our evaluation.

19 CHAIRMAN POWERS: Let me ask you just an
20 opinion here. I mean, you knock yourself out trying
21 to explain one test result, and whatnot, but isn't the
22 really substantive thing that's coming out of all
23 these programs, is that you have a burn-up dependence?

24 MS. YANG: Yeah.

25 CHAIRMAN POWERS: And really, that's where

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1 we ought to be focusing our attention.

2 MS. YANG: I agree. I absolutely agree.
3 In fact, you concluded mine for me in saying there is
4 one outlier, and there are so many other good tests,
5 do we really need to really put a lot of effort in --

6 CHAIRMAN POWERS: I mean, the RepNa-1 is
7 useful for me when I want to badger Ralph Caruso a
8 little bit, but quite frankly, the real issue is, we
9 see a burn-up dependence that we never recognized
10 before.

11 MS. YANG: And we have a consistent data
12 set, and then we know why they're so consistent. It's
13 really the bottom line I want to leave with you.

14 MEMBER BONACA: I have a question I'd like
15 to ask you. You showed us a table with comparisons,
16 and we talked about the basis for comparison. On the
17 previous slide, you had a list of concerns regarding
18 RepNa-1.

19 MS. YANG: Yes.

20 MEMBER BONACA: Okay. Could you go back
21 to that and tell me how those concerns apply to tests
22 RepNa-5, 8 and 10, versus the number 1?

23 MS. YANG: Yes.

24 MEMBER BONACA: Perhaps understanding
25 there is a modifier there, or if you try to -- or if

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1 you're addressing the same microstructure, the same
2 conditions and so.

3 MS. YANG: Yes. In fact, in the report
4 we're going to address all of that. But let me just
5 very quickly -- and again, let me emphasize, we don't
6 have -- we have found several smoking guns. We
7 haven't found the smoking gun. We haven't satisfied
8 ourselves --

9 MEMBER BONACA: Yeah. I'm trying to
10 understand if we are comparing apples and oranges.

11 MS. YANG: Okay. This is the first test
12 done, so there's considerable more uncertainty and
13 lack of experience in terms of identifying exactly
14 when the failure occurred. This one, I think they
15 have gained enough experience. All the other are much
16 wider pulse. There's just inherent experimental
17 difficulties in dealing with a very, very narrow pulse
18 like 10 milliseconds.

19 Now in terms -- this is the only one that
20 we found artifact, and this is the only one that did
21 not fail at the peak power location. All these failed
22 at pretty much near the peak power location.

23 MEMBER BONACA: The first and second
24 tests, were they -- did they have the same
25 pre-conditioning conditions?

1 MS. YANG: No. This is the only one that
2 has -- can I go to my next one? That will really
3 answer your question about the pre-conditioning.

4 MEMBER BONACA: All right.

5 MS. YANG: Actually, it's the one after
6 that. Can you go to the next slide, please? Maybe
7 just go to the next slide, and let me answer Mario's
8 question.

9 The artifact, I already talk about it. Go
10 to the next one. I think that's where the picture is.
11 This is where the artifact is. It's like a crater
12 with a depression. This is a crater. There's a
13 depression in it. It's not throughwall. What they
14 did is they found it. They didn't know how it
15 happened. They made an impression of it, and they
16 were able to see the depths of it. There are people
17 arguing, you know, when you make an impression you
18 really don't go deep enough, but that's what was done
19 ten years ago. So this was this artifact, and I'll
20 show you where it is in terms of the rod. This is a
21 real picture.

22 MEMBER ROSEN: Before you go away from
23 that, can we look at it together for just a second
24 more. The artifact -- to me, there are two artifacts
25 there. There's a scratch also.

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1 MS. YANG: Oh, the scratch. Oh, that is
2 -- rods have scratches. That's not --

3 MEMBER ROSEN: Yeah, but rods have
4 scratches because when you put the rod into the grid
5 --

6 MS. YANG: Yeah, exactly.

7 MEMBER ROSEN: -- they scratch.

8 MS. YANG: Yeah, you should ignore -- I
9 don't think this is that significant, because most
10 rods have scratches.

11 MEMBER ROSEN: Have scratches. Okay.

12 MS. YANG: Yeah.

13 MEMBER FORD: But you don't think that
14 when you do the pulse there's -- that is the -- that
15 could be the defect --

16 MS. YANG: That's what we -- let me kind
17 of --

18 MEMBER ROSEN: I want to understand
19 Peter's point.

20 MS. YANG: That's a speculation at this
21 point.

22 MEMBER ROSEN: Peter, did you just say
23 that you think it's possible that the defect that
24 caused the failure is the scratch, not the crater?

25 MS. YANG: Oh, the scratch? No, no, no.

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1 The scratch is very shallow, and all the rods have
2 scratches, and the scratches pretty much run along the
3 rod.

4 MEMBER FORD: From that rather shallow
5 delve, can't be very high.

6 MS. YANG: No. Oh, you mean the --

7 MEMBER FORD: Yes.

8 MEMBER ROSEN: From the scratch.

9 MEMBER FORD: The value for that must be
10 very small.

11 MS. YANG: Yes.

12 MEMBER FORD: That is, even if you have a
13 shallow scratch, sharp scratch, which that looks like,
14 and it's a long scratch.

15 MS. YANG: Yes.

16 MEMBER FORD: Then during the heat-up, the
17 pulse, then the high strain rate condition -- I'm
18 hypothesizing these things --

19 MS. YANG: Yeah.

20 MEMBER FORD: During the high strain rate,
21 a portion of the pulse, during the pulse width you
22 could exceed K1C, G1C for that.

23 MS. YANG: I don't think so, because all
24 the other rods have scratches.

25 MEMBER FORD: Okay.

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1 MS. YANG: I would -- all the rods have
2 these scratches because when you pull the rods, you
3 always have the scratches, and they're very, very
4 shallow.

5 MEMBER FORD: Okay.

6 MS. YANG: This is the artifact, and if
7 you -- let me, since I'm on the artifact, let me go to
8 the next slide. The artifact is here. The peak power
9 location is about here. The artifact is here, and the
10 IRSN, the organization running the test said that the
11 failure occurred about here. Okay? And this is a
12 peak power location. There is where they think the
13 failure occurred. This is where the artifact is. And
14 by the way, this is a schematic of how the rod looked
15 like after the test. You have tremendous amount of
16 material lost. This is the, you know, the loop, so
17 that's just to give you a sense about what the --
18 roughly what the location is like, if you can go back
19 to the last slide. One more.

20 There's an artifact. I showed you that,
21 and I'm not sure. I'm not saying that's a smoking
22 gun. I'm not sure. WE're evaluating it, because there
23 are very -- they took a lot of cut after the test, but
24 they couldn't find it. But the rod was so badly
25 cracked as a result of the test, so it's hard.

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1 Another thing is that they didn't make a
2 good indication of the azimuthal orientation, so they
3 don't know where to look for it, azimuthally. They
4 know roughly where to look axially, but they didn't
5 know how to look -- so the artifact was not found. So
6 that's one of the concerns that we're chasing.

7 The other concern we're chasing is the
8 pre-conditioning of RepNa-1. Because it's the first
9 test, and Hee Chung has a hypothesis that because this
10 particular test was done at higher temperature, 380
11 comparing to 310 for 14 hours, and all the RepNa tests
12 were conditioned at lower temperature for a slightly
13 shorter time, so he hypothesized it may have
14 embrittled the cladding. And we're evaluating that,
15 and I don't want to talk yes or no on that hypothesis,
16 because we're in the middle of the evaluation. And
17 it's so controversial, and I'm not done with our task
18 force.

19 And we're also comparing, as I said, we
20 think the RepNa-8 and 10, although they were somewhat
21 different pulse widths, but they are sibling rods,
22 they are spalled, and we're looking at the ductibility
23 of the cladding and the failure mode, so that's on the
24 microstructure, which is one part of the
25 investigation. The other part, which I think is

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1 equally important, is when the rod fail, if you can go
2 back, I think just one slide, which is on the signal
3 analysis, which is really even more interesting that
4 we found quite a few things. You know, these are
5 highly instrumented tests, as I said earlier.

6 There's microphone, which is basically
7 used to indicate when the failure occurred. They had
8 microphone from the top and bottom based on the
9 different --

10 MEMBER ROSEN: What are they listening
11 for?

12 MS. YANG: The sound.

13 MEMBER ROSEN: Yeah, I know. The sound of
14 what?

15 MS. YANG: The sound of -- that's exactly
16 a relevant point. The sound of failure, they think.

17 MEMBER ROSEN: What does it sound like?

18 CHAIRMAN POWERS: Crack.

19 MEMBER ROSEN: But you have a test. Is
20 there flow going through this rod?

21 MS. YANG: Yes.

22 MEMBER ROSEN: There's flowing liquid
23 metal, actually.

24 MS. YANG: Right.

25 MEMBER ROSEN: And so it makes some -- you

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1 have a background noise.

2 MS. YANG: Right.

3 MEMBER ROSEN: And you sit there, and you
4 listen, and you hear shhh. Right?

5 MS. YANG: Yeah.

6 MEMBER ROSEN: And then you do this test,
7 and you hear something different.

8 MS. YANG: Right. You're absolutely
9 right.

10 MEMBER ROSEN: What is it you're hearing?

11 MS. YANG: It's whatever you're hearing,
12 and the expert -- you know, that's why in this one,
13 I'm relying a lot on experts who are familiar with the
14 signal to interpret it, because there are a lot of
15 noise involved, and have to sort of find the relevant
16 signal.

17 CHAIRMAN POWERS: You're listening to the
18 propagation of a crack.

19 MS. YANG: Yeah.

20 MEMBER FORD: A ping.

21 CHAIRMAN POWERS: Yeah.

22 MS. YANG: I'm going to tell you, not just
23 the crack would make the sound. The crack initiation
24 could make sound. The oxide cracking could make
25 sound. In fact, we have actual experience that shows

1 the sound come from other stuff, as well.

2 MS. YANG: Okay. So they look at
3 different -- they also have flow meters that look at
4 flow change as a result of rod failure. Sorry. The
5 expansion of the cladding, and after the failure there
6 are material dispersed, so that changed the flow, and
7 the pressure sensor. So they have all these recorded.
8 And, of course, the organization running the test are
9 the expert in interpreting these.

10 The very low value is based on the
11 microphone signal. And exactly answer your question,
12 does microphone only listen to failure, or it could
13 listen to others? In fact, there was a test that they
14 heard three microphone signals, and after a lot of
15 analyses and all that, they concluded that some of
16 this microphone signal they heard earlier was not
17 failure indication, but rather maybe oxide cracking,
18 or whatever. So they actually, they themselves did not
19 rely 100 percent on the microphone signal.

20 Another, to me, maybe even more disturbing
21 situation which shows uncertainty is the flow meter
22 signal and the pressure sensor. The flow meter, we're
23 dealing with 1cc difference in the flow, and --

24 MEMBER ROSEN: One cc per second, per
25 what?

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1 MS. YANG: One cc total difference between
2 the flow meter from the top and the bottom, as a
3 result of fuel change -- fuel rod change in the
4 dimensional.

5 MEMBER ROSEN: Flow is typically in terms
6 of a mass flow rate, or a volume flow rate, not a

7 MS. YANG: It is, yeah.

8 MEMBER ROSEN: What do you mean when you
9 say a cc, a cubic centimeter without a time?

10 MS. YANG: Well, the flow will change once
11 the -- it will change as a result of fuel expansion,
12 and it will change after the rod fail.

13 MEMBER ROSEN: Well, it changes, I agree,
14 and flow rate -- you're saying the flow rate changes,
15 because the flow channel is obstructed. I agree with
16 that.

17 MS. YANG: Yeah.

18 MEMBER ROSEN: But when you say 1cc, I
19 don't know you mean. Is it 1cc per second, 1cc per
20 minute, 1cc per hour? The flow rate change, I'm
21 trying to get a sense of --

22 MS. YANG: It's been a while since I
23 looked at it.

24 MEMBER ROSEN: -- how big the flow rate
25 change was.

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1 MS. YANG: Do you know what is the --

2 CHAIRMAN POWERS: Can you tell me what
3 flow rate we're talking about?

4 MEMBER ROSEN: Flow through the --

5 MS. YANG: It's the flow rate of the
6 sodium in the channel of the --

7 MEMBER BONACA: Actually, the delta would
8 give you the flow rates.

9 MS. YANG: Yeah. It's the delta.

10 MEMBER ROSEN: You put this rod in the
11 channel and you establish flow. You know what it is.
12 And then when you fail a rod, the flow changes.
13 Typically, it goes down. Pressure goes - - Delta P
14 goes up, the flow rate goes down. And you say 1cc.
15 I say okay, 1cc per what?

16 CHAIRMAN POWERS: No, I think it's just a
17 volume change that you have.

18 MEMBER ROSEN: Well, why don't we -- Rob,
19 do you know the answer to that question?

20 MR. MONTGOMERY: I think I can help you
21 answer that question. The 1cc that Rosa's referring
22 to is at the instant of failure indicated by the flow
23 meters. The difference in the inlet flow meter and
24 the exit flow meter was 1cc at the time of failure.

25 MS. YANG: But they'd still have a unit

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1 though. Is that per second?

2 MR. MONTGOMERY: Well, it's integrated --
3 it's at a particular point in time. Yeah, the fuel
4 rod expanded at that particular point in time.

5 CHAIRMAN POWERS: And you had a volume
6 displacement.

7 MR. MONTGOMERY: And basically, at that
8 point in time, it displaced 1cc of sodium, as
9 determined by the difference in the inlet flow meter
10 and the exit flow meter.

11 MEMBER ROSEN: So essentially,
12 instantaneous.

13 MR. MONTGOMERY: Instantaneous.

14 MS. YANG: Yeah.

15 MR. MONTGOMERY: At the point of --

16 MS. YANG: Basically, you're looking at
17 very small differences, because what you are looking
18 at is when the failure occurred that makes enough of
19 a difference in the flow rate, and since the magnitude
20 is so small, that it's hard to compare with another
21 point. And a new point was, they have different
22 recording systems. You know, they have three
23 different recording systems to record the time zero
24 for the flow meter, for the flow rate. And the
25 different recording systems give you somewhat of a

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1 conflicting time. And during this two years we've
2 been back from A system is the best, to B, and back to
3 A, and then back to B, so we've been flip-flopping
4 quite a bit.

5 In one of those systems, that would give
6 you a value which is like 60 or 70 calories per gram,
7 very similar to RepNa-8 or 10. And the other would
8 confirm that it should be about 30, so because of all
9 these conflicting things, and we've been flopping back
10 and forth during the two years of our investigation,
11 and the difficulty is, it has been -- most of the data
12 were just stacked in the drawers during all this time.
13 And most of the people running the experiment were not
14 there, so we're not sure we'll ever get to the bottom
15 in terms of signal analyses, because it's so complex,
16 and then we're not sure we have all of the data
17 available.

18 So at the last meeting, we kind of just
19 throw up our hands and say we've done this enough.
20 Let's call it quits. Instead of arguing is it 30, is
21 it 50, is it 60, let's draw a range saying that's the
22 uncertainty of the test. Kind of what Dana said, hey,
23 do we -- how much effort do we want to spend on a
24 single test that may not be representative. So if you
25 go --

1 MEMBER ROSEN: So you have victory is what
2 you're saying. You declared victory.

3 MS. YANG: Well, I'm a scientists, Steve.
4 I'm trying to get to the truth.

5 MEMBER ROSEN: Well, not through the --
6 you're a scientist, and I grant that. And you've been
7 trying to get truth, and I grant that. But you're not
8 trying to get to the truth through RepNa-1. And it's
9 not necessary that you get to the truth through
10 RepNa-1.

11 MS. YANG: I'm glad to hear that, but
12 there's always people ask what about RepNa-1? So
13 that's why we've gone through this trying to --

14 MEMBER ROSEN: The industry has supported
15 a tremendous amount of effort to try to understand
16 RepNa-1, and what you've concluded is that RepNa-1
17 probably demonstrates a failure for all these
18 conflicting reasons, between 30 and 50 calories.

19 MS. YANG: Right. Right.

20 MEMBER ROSEN: Good enough.

21 MS. YANG: And we just want to put it in
22 proper perspective for all the -- but I want to say is
23 during this whole exercise, we have a much better
24 understanding of how to record the signals better, to
25 interpret the signal better. We have a much better

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1 understanding about the microstructure different among
2 the various tests which were the data were there, but
3 because of this exercise, we have a much better
4 understanding of the failure mechanism, I believe.

5 MEMBER FORD: You didn't say too much, or
6 I didn't hear you say too much about the
7 microstructure. Was it hydrided?

8 MS. YANG: It was.

9 MEMBER FORD: You mentioned the oxide
10 thickness, but presumably that relates to hydriding?

11 MS. YANG: If you would allow me just to
12 escape that, because that's the most sensitive issue
13 right now, and there's just tremendous debate about
14 it. I would rather not say it until we come to the
15 conclusion. There's significant hydride on the
16 material, so that's kind of where I think all of you
17 pretty much already concluded for me that the RepNa-1
18 is probably not a representative test. And it is okay
19 not to include it in this analysis. And more
20 importantly, we are going to M5, ZIRLO low- tin
21 cladding for those conditions.

22 MEMBER ROSEN: But I won't let you escape
23 that slide without talking about the bottom line.
24 Typical PWR pulse is around 30 milliseconds.

25 MS. YANG: Right.

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1 MEMBER ROSEN: What do you mean? Is that
2 typical in a reactor?

3 MS. YANG: No. I mean, obvious -- thank
4 God, we never have a rod ejection rod drop accident.
5 Typical in the licensing framework.

6 MEMBER ROSEN: In the licensing framework.

7 MS. YANG: With conservative licensing
8 calculation, typically -- I mean, we have some maybe
9 20, 25, but typical range.

10 MEMBER ROSEN: People who do calculations
11 in support of licensing of these kinds of fuel
12 assemblies use a pulse that's about 30 milliseconds,
13 even though they know there's really no way to get to
14 that fast a pulse in the real reactor.

15 MS. YANG: Yes. Thank you, Steve. Thank
16 you for pointing that out. That's exactly the truth.
17 You really have to stack up conservative assumptions
18 in order to get a pulse. That's why it's called
19 licensing calculation. And because of that, and this
20 is kind of an agreement among the various group, and
21 I'm not saying it's unanimous, but most of the CABRI
22 test has been run at this pulse width, and from now on
23 will be pretty much run at that pulse width.

24 Now if you could -- I'm going to direct my
25 to some recent industry effort related to supporting

1 the topical, my next slide. I know I'm not supposed
2 to be here talking to you about the Robust Fuel
3 Program, but that's something near and dear to my
4 heart, so I have to say a few words about it.

5 The Robust Fuel Program, RFP is what we
6 call it, was formed in 1998, and some of the people in
7 the room actually as a champion for forming this
8 program. It's really a utility initiative trying to
9 keep our fuel safe and economically operating.
10 Operating economically is -- here are some of the
11 objectives that we're driving at, is no operational
12 surprises. We want fuel to perform as advertised. No
13 regulatory surprises, because right now we have some
14 of these surprises, so we want to get rid of those
15 surprises. And that's why we're proactively
16 supporting the RIA evaluation, which is an important
17 aspect of the focus of the Robust Fuel Program.

18 And after we kind of address our current
19 problems, our interest is in burn-up extension.
20 Here's a little cartoon that was drawn for our
21 program.

22 CHAIRMAN POWERS: Rosa, let me ask a
23 question. I know you're not -- we didn't give you
24 any time to talk about this Robust Fuel Program, but
25 I'm willing to bet that the Subcommittee and even the

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1 ACRS as a whole, would be very interested in your
2 program. When would be an appropriate time for you to
3 come talk to us about this program, or maybe would you
4 please keep in mind that we'd like to hear about the
5 program, and suggest to us a time when you know.

6 MS. YANG: Be happy to. Any time.

7 CHAIRMAN POWERS: Any time.

8 MS. YANG: Yeah.

9 MEMBER ROSEN: This I think, Rosa, just
10 for the benefit of some of the Subcommittee Members
11 who may not know about it, is a very expensive program
12 that has gone on for many years. It's the utilities'
13 money. Well, like I think it was like --

14 MS. YANG: It's all utility money. Right
15 now it's about \$10 million per year.

16 MEMBER ROSEN: Per year. And it's been
17 going on for how many years now?

18 MS. YANG: Since 1998, about four, five
19 years.

20 MEMBER ROSEN: So it's \$50 million already
21 been spent on this. It's not a small thing, so I
22 think the Committee would be interested in it.

23 MS. YANG: And it's worth every penny of
24 it.

25 CHAIRMAN POWERS: Well, I think -- I mean,

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1 I think that our interest would be most peaked when
2 they get to the burn-up extension portion of it.
3 Clearly, operational surprises and regulatory
4 surprises are of interest, but I think the burn-up
5 extension is probably where we're most interested in
6 it.

7 MEMBER ROSEN: Some of the operational and
8 regulatory surprises have been cured, like with
9 sticking rods, that sort of thing.

10 CHAIRMAN POWERS: Sure. Sure. Yeah, I
11 think we ought to try to interact with Rosa, and find
12 a time when she can come talk to us about this, get an
13 idea of whether we should do it Subcommittee-wise or
14 Full Committee, because I'm sure the Full Committee
15 would be interested. Maybe some time after the first
16 of the year.

17 MS. YANG: Sure, that's good.

18 MEMBER FORD: Rosa, could I ask also the
19 question. In the planning for this program, you
20 obviously had in mind the current light water reactor
21 fleet. Is there any part of this plan that takes into
22 account advanced light water reactors?

23 MS. YANG: No, but from every document --
24 no, because from every document I read about advanced
25 light water reactor, they usually just say they use

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1 the fuel at the time, so there's, you know -- not
2 really that I see, a lot of work that goes into
3 different fuel.

4 MEMBER FORD: There's no different.

5 MR. SIEBER: No, light water reactor is
6 light water reactor.

7 MEMBER FORD: But do the advanced light
8 water reactors, part of the strategy is to go for
9 extended burn-up periods.

10 MR. SIEBER: Then you need research like
11 this to do that.

12 MS. YANG: Yeah.

13 MEMBER FORD: But there's no difference
14 than if you go to MOX fuels, no change?

15 MR. SIEBER: Yes, there is.

16 MS. YANG: MOX will be different. The
17 program was formed by the U.S. Utilities, as you know,
18 in the U.S. Only Duke Power is interested in MOX, so
19 this program has not addressed MOX.

20 MR. SIEBER: Other than particle size, all
21 fuel becomes MOX fuel, so you're going to learn about
22 it anyway. I do have a question though. All these
23 tests were run with sodium as a coolant. Right? And
24 so you have to take into account when you apply that
25 light water reactors, the difference in the cooling

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1 fluid.

2 MS. YANG: Yes.

3 MR. SIEBER: How is that done, other than
4 to say well, we know, you know, what the heat transfer
5 is and flow rates, but you don't know the interaction
6 between the sodium and the clad, and obviously,
7 velocities are different. And, you know, there's a
8 lot of impacts there, and maybe you could say a couple
9 of words about that.

10 MS. YANG: I'll say a couple of words, but
11 if it could wait until Robby's presentation.

12 MR. SIEBER: Fine.

13 MS. YANG: We believe that sodium tests
14 are relevant and conservative, because the sodium
15 apparently are more efficient in conducting the heat
16 away than water, so it would keep the cladding
17 temperature cooler. And in terms of cladding
18 mechanical property at lower temperature, the cladding
19 is more brittle.

20 MR. SIEBER: Right.

21 MS. YANG: So we think the tests are
22 relevant and conservative. Next slide, please.

23 For burn-up extension, as Undine alluded
24 to earlier, that NRC has mandated that the industry
25 does the work for the burn-up extension. The industry

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1 proposed a consistent set of criteria, proposed data
2 to develop the criteria, and to demonstrate the
3 compliance. So with that mandate, there are three
4 major focus. The Robust Fuel Program focus on full
5 burn-up extension.

6 The first one is industry guide, which is
7 the framework for burn-up extension, is to say what
8 type of criteria are needed, what type of data are
9 needed for burn-up extension. The RIA which is
10 culminated in the work of the topical that will be
11 presented later. The LOCA, and I think Ralph probably
12 will talk some of the joint effort in the LOCA area.
13 And this is a little bit of a commercial for just
14 saying, you know, the Robust Fuel Program is not just
15 off-set type condition type of thing. We do do a lot
16 of work that confirms the steady-state operation, high
17 duty fuel designs, but the same set of data are the
18 basis for burn-up extension, so the type of work we do
19 are poolside inspection at the power plants, hot cell
20 examinations, laboratory tests, laboratory testing
21 included both in test reactors in the laboratories to
22 provide the data. Next slide, please.

23 Let me just give you a quick sense about
24 the type of poolside and laboratory tests - sorry,
25 poolside and hot cell. I'm not going to talk about

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1 laboratory tests at all today.

2 The BWRs we have two campaigns, one at
3 57,000 which is below the current licensing limit.
4 The other is for burn-up extension at 70,000, and
5 noble metal chemical addition is the current practice
6 for BWRs, and we will compare the impact of that on
7 fuel performance.

8 For the PWRs, we look at two advanced
9 alloys, both at 70 or a little bit above 70, 000
10 burn-up, and we'll be looking at fuel properties,
11 cladding properties, and all the other stuff.

12 MEMBER ROSEN: Now help me understand,
13 Rosa, how these plants got to these very high
14 burn-ups. I thought 62 was the limit.

15 MS. YANG: Yes, these are LTAs.

16 MEMBER ROSEN: Lead Test Assemblies.

17 MS. YANG: Lead Test Assemblies.

18 MEMBER ROSEN: Where you're allowed to go
19 beyond the limit --

20 MS. YANG: Yes.

21 MEMBER ROSEN: -- for a few rods.

22 MS. YANG: Right.

23 MEMBER ROSEN: Okay.

24 MR. SIEBER: Well, actually the whole
25 assembly.

1 MS. YANG: For fuel assembly. Right.
2 Thank you. Of course, these rods, some of them --
3 especially the Limerick rods are currently in the
4 Argonne hot cell for the LOCA test. Next slide,
5 please.

6 I'm running out of time, so I'm going to
7 run through very quickly about the CABRI Water Loop
8 Project, because --

9 CHAIRMAN POWERS: Rosa, let me worry about
10 the time. You worry about making sure the Committee
11 understands.

12 MS. YANG: Okay. Because Robby really has
13 a very good presentation.

14 CHAIRMAN POWERS: Fine. You let me -- I
15 will worry about the time, and you guys worry about
16 presenting understandable materials.

17 MS. YANG: All right. For the RIA, we
18 have submitted the topical, and that's the purpose of
19 the presentation later. We have -- another effort is
20 the CABRI International Water Loop Project. This
21 project, by the way, is a \$62 million project. It
22 will run 12 tests, so that gives you a sense about the
23 magnitude of this type of test. And, of course, they
24 will be run. The difference here is they want to run
25 it in a prototypical water loop under the PWR

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1 conditions.

2 Some of the special feature of that test
3 is they will run advanced alloys, which I think this
4 is the most interesting to the Robust Fuel Program.
5 They will run two tests in 2002, one M5, one ZIRLO.
6 They will run tests with very high burn-up fuel, about
7 70 or 80. They will show the fuel coolant interaction
8 because this is water, so you can get the fuel cooling
9 interaction after the rod failed.

10 They will also run tests to show some
11 mechanistic understanding of the mechanisms, in fact,
12 the pulse width, grain structure or whatever. And the
13 reason I say whatever is because some of the tests are
14 not clearly defined at this moment, and which is
15 appropriate.

16 MEMBER ROSEN: Now, Rosa, are they on
17 schedule to get all this done in 2002, which is fast
18 coming to an end?

19 MS. YANG: Sorry. Only two tests are run.
20 Next slide, please, then you'll see. Only two tests,
21 which is what we call CIP. CIP means CABRI
22 International Project, and they have six series. And
23 two of the tests will be run this year, which is a
24 little bit behind schedule. It was supposed to --

25 MEMBER ROSEN: In the sodium loop.

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1 MS. YANG: In the sodium loop. And then
2 they are going to do the -- you see there's a -- I'm
3 not good at using the pointer. You see there is a
4 three year gap here. That's when they're going to
5 take out the sodium loop, convert to the water loop.
6 And then they're going to run a qualification test to
7 make sure thing go well, and then they're going to run
8 tests in the water loop in 2006, to sort of parallel
9 the test run in sodium to sort of bridge the gap.

10 MEMBER ROSEN: To really answer Jack's
11 question about, you know, what's the difference
12 between sodium and water?

13 MS. YANG: You'll see that comparison in
14 2006. And to answer your question

15 CHAIRMAN POWERS: Mark your calendar.

16 MEMBER ROSEN: For four years.

17 MS. YANG: Okay. So they're going to run
18 some high burn-up tests. They already talk about
19 mechanistic understanding, MOX fuel to be defined. So
20 that's coming. Next slide, please.

21 The two tests that's most interesting to
22 the industry are these what we call CIP-0 Tests. They
23 will be run, one in October, in this month. In fact,
24 the 17th of October, and the other will be run next
25 month. The first one will be run is this advanced

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1 alloy called M5, which is used mostly in France, but
2 now in the U.S., as well. This particular cladding,
3 the oxide has always been low, about 20 micron, and
4 you can see at such high burn-up.

5 CHAIRMAN POWERS: When you have very thin
6 oxides on the M5 clad, do you pick up a lot of
7 hydrogen in the --

8 MS. YANG: No. In fact, the
9 characteristic of the M5 is the hydrogen pickup
10 fraction is lower than Zircaloy-4, so they not only
11 have low corrosion, they have low hydrogen pickup.
12 These are from literature, and we have -- the hot cell
13 program will confirm that in our program later on.

14 CHAIRMAN POWERS: It seems to me that I
15 saw a report from Canada on its Calandria tubes which
16 are made out of M5, reporting some, not all, but some
17 of those tubes show an elevate level of Deuterium
18 pickup. Do we understand that?

19 MS. YANG: I'm not familiar with that,
20 Dana. If you could tell me more about it. Based on
21 what --

22 MS. SHOOP: Actually, Dana --

23 MS. YANG: Sorry?

24 MS. SHOOP: Could I interject something in
25 here? Framatone has recently shared with us some

1 plots of the M5 hydrogen pickup versus the Zircaloy
2 hydrogen pickup, so we'll have to share them with you
3 to show what their results have been.

4 CHAIRMAN POWERS: I mean, what I could
5 derive from this report from the Canadians was that
6 many of their tubes -- they went to the M5 to reduce
7 the Deuterium pickup. And on a few of their tubes,
8 they saw an anomalously high Deuterium pickup and, of
9 course, you know, what I was seeing was a report on
10 the theory of why something should have an anomalously
11 high Deuterium pickup. And quite frankly, it didn't
12 persuade me, but I'm not that smart, so maybe other
13 people know things about this.

14 MS. SHOOP: We'll have Framatome address
15 that, but they have shown us the plots of that.

16 CHAIRMAN POWERS: Uh-huh.

17 MS. YANG: Okay. So the test will be
18 performed in a week or so, and it will be done with 30
19 millisecond pulse. And the energy that can be injected
20 is 95 calories per gram, because that's the highest
21 they can put in for such high burn-up rods with this
22 facility. You know, the new facility will be better,
23 but for this, that's what we get.

24 For the ZIRLO rod, this particular ZIRLO
25 rod is from Spain. It has very high corrosion. What

1 I listed here is the maximum corrosion of the rod, but
2 the test section will be a little bit lower, at 85.

3 CHAIRMAN POWERS: Let's say an important
4 thing to understand better, when you quote these oxide
5 layer thicknesses, do you have a feeling for what the
6 uncertainty is in those? And the reason I ask is, I
7 see things in your topical reports correlating things
8 against oxide thickness, and Least Squares Fits
9 against oxide thickness. And yet, where the oxide
10 thickness is taking a precisely known value, and
11 whatever they're correlating against is assumed to
12 have some scatter in it. Whereas, it seems to me that
13 both the dependent and independent variable have a
14 substantial amount of scatter. And that ordinary
15 Least Square Fitting is not the appropriate technique.

16 MS. YANG: Yes. Robby have slides that
17 will show the sensitivity as a result of the
18 uncertainty. And let just address your questions
19 about uncertainty. Yes, the uncertainty of these
20 measurements are, I would say about 10 to 20 micron
21 also, maybe 10 micron is what it would be. And
22 another thing to point out is these are the maximum
23 thickness of the whole rode, as there's azimuthal
24 variation, and there's tremendous axial variation.

25 When we do the RIA test, we usually pick

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1 the top section for a couple of reasons. One, this is
2 the most brittle section because of the highest oxide
3 thickness in the reactor, and the other is for the PWR
4 rod ejection, the energy is dumped mostly in the upper
5 portion of the rod.

6 CHAIRMAN POWERS: One of the phenomena
7 we've seen is that as people go to high burn-up fuel,
8 of course, is a tendency for some deposition of Boric
9 Acid on the upper sections of the rods. I noticed
10 that you had test plans in which you're going to look
11 at what this noble metal chemistry did to the surface
12 of the rod. Are you also going to look at what this
13 Boric Acid absorption, or have we gotten rid of that
14 by going to the M5 cladding?

15 MS. YANG: Oh, boy. You have several
16 questions. First, let me answer yes, we are looking
17 at Boric Acid deposition on the upper portion of the
18 PWR rod, which we refer to this anomaly as axial
19 offset anomaly. Now that from our current
20 understanding is the result of CRUD deposition on the
21 upper span of the fuel rods. M5 is better in terms of
22 corrosion between the cladding material and the
23 coolant, so if the duty of M5 is high enough, I think
24 we would have similar problems, like the CRUD
25 deposition and the resulting --

1 CHAIRMAN POWERS: CRUD comes from the
2 piping system, not from the clad.

3 MS. YANG: Yes, from steam generators,
4 pipes, so that the corrosion in terms of oxide may be
5 low, but the CRUD is still there.

6 MR. SIEBER: I think CRUD deposition is a
7 cycle phenomenon, rather than a life-time phenomenon,
8 because of what you do when you shutdown, is to borate
9 the system heavily, which loosens a lot of CRUD, which
10 you then remove, and so you go through these peaks and
11 valleys in operational --

12 MS. YANG: We get rid of a lot of the CRUD
13 that way, but those we don't get rid of in our
14 program, we also developed a technique to clean it.

15 MR. SIEBER: Right.

16 MS. YANG: To ultrasonically clean off the
17 CRUD.

18 MEMBER ROSEN: Which, by the way, you
19 should show the Committee when you return next year.

20 MS. YANG: Okay. Is one of the reason we
21 spend \$10 million a year. Okay.

22 MEMBER ROSEN: Pretty neat.

23 MS. YANG: Pretty neat. Right. Where am
24 I? So this ZIRLO have 100 micron very high burn-up,
25 and the test will be performed a month from now, again

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1 at 30 milliseconds with about the same energy level.
2 There's not a big difference between M5 and ZIRLO.
3 It's whatever maximum you can get.

4 Now there a couple of new parameters
5 involved in these two tests. The most important one
6 is the first time we test advanced alloy. Dana, you
7 asked about that. Yes, we will confirm this test for
8 advanced alloy, is the higher burn-up than our current
9 experience database from 63-73,000 burn-up.

10 So let me conclude my short presentation
11 with, we submitted the topical, and I think, you know,
12 there are tremendous databases supporting this
13 submittal. There are over 80 RIA simulation tests
14 using irradiator rods rather than unirradiated rods.
15 And more importantly, we have a very large corrosion
16 database, and couple that with the mechanical property
17 test, because Robby will outline for you, it's not the
18 burn-up, but rather the condition of the cladding that
19 determines if the rod will fail, or not. And he'll
20 also show you some analysis and experiments on fuel
21 coolant interaction.

22 Now the test to be performed later this
23 year, in fact, this month and next month, will just
24 confirm the conservatism in the proposed criteria.
25 And if the fuel suppliers want to use those data to

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1 develop higher values for the advanced alloys, they
2 can do that. But in our point of view, we just want
3 to use that to confirm the conservatism in our
4 proposed criteria.

5 We do not think we need the water loop in
6 order to draw conclusions from the RIA topical,
7 because as I answered one of the questions earlier,
8 the sodium test results are very conservative, because
9 you have lower cladding temperature. And, you know,
10 we already have 80 some good tests, another six,
11 another half a dozen because some of them are in
12 sodium, some of them are comparison. Another six
13 tests is not really going to change the picture.

14 Now one of the concerns is DNB. What
15 about DNB-induced failures? I made some broad
16 statements saying they're not expected at this
17 proposed value. I know that's a broad statement, and
18 Robby is going to address that, because that's part of
19 our entire submittal. So if you have any questions,
20 I'll answer them. Otherwise, I think we should turn
21 to the --

22 MEMBER LEITCH: I have one question. I
23 guess you -- I'm coming away with the conclusion that
24 RepNa-8 and 10 are still considered to be valid tests.
25 But if I go back to your curve of enthalpy versus

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1 burn-up, the colored curve, if I plot that --

2 MS. YANG: They're below.

3 MEMBER LEITCH: They're well below.

4 MS. YANG: Yes.

5 MEMBER LEITCH: The blue curve, for
6 example.

7 MS. YANG: Yes.

8 MEMBER LEITCH: And I don't understand why
9 that is the case.

10 MS. YANG: Okay.

11 MEMBER LEITCH: Why wouldn't the blue
12 curve be done through the RepNa data?

13 MS. YANG: Let me give you a short answer,
14 and Robby will give you a long answer.

15 MEMBER LEITCH: Okay.

16 MS. YANG: The simple answer is, those two
17 rods are heavily spalled. And the criteria that we
18 have developed is for high burn-up, and we do not
19 think we will use spalled rods for high burn-up. So
20 in our database we clearly separate those rods that
21 have spalled, and those rods that have not. So the
22 criteria that we proposed are not for spalled rods, so
23 your observation is quite correct. They are below the
24 curve, and he'll show you that we show the mechanical
25 property of spalled rods, are considerably worse --

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1 MEMBER LEITCH: But in the operating
2 reactor, there are some spalled rods.

3 MS. YANG: Right now, yes, but not as we
4 go to advanced alloys. Yes, you're quite right. Some
5 of the rods have spalled, but is very small number of
6 rods, and we are talking about a very local phenomenon
7 here.

8 MEMBER LEITCH: Okay.

9 CHAIRMAN POWERS: Are there other
10 questions for Rosa? Rosa, I have a question on your
11 proposed test matrix for the CIP Program. I don't
12 think your slide intended to lay out a detailed test
13 matrix, would indicate just the general types of test.
14 But one of the things that I know about tests of this
15 nature is, if I could do exactly the same test twice,
16 I would not get the same answer, because there are --
17 though you might try to control a lot of the variables
18 that affect the rest results, it's physically
19 impossible to control them all.

20 Do you plan in that program to have a test
21 in which you attempt to measure the magnitude of the
22 experimental layer, essentially doing the same test
23 twice? And if not, why not?

24 MS. YANG: Dana, let me first say it's not
25 my test matrix.

1 CHAIRMAN POWERS: I understand.

2 MS. YANG: It's a test matrix proposed by
3 IRSN, the French safety authority who will run the
4 test, and it's being discussed and debated among all
5 the participants, and we are just one of them.

6 MEMBER ROSEN: Which includes the agency.

7 MS. YANG: Which includes the agency. In
8 fact, they and EDF funding the major share, the lion's
9 share. Two-third of the program are funded by the
10 French, so they're a little bit more equal than the
11 rest of us.

12 MEMBER ROSEN: But there's U.S. government
13 money, particularly from the NRC in this.

14 MS. YANG: Yes.

15 MEMBER ROSEN: And there's utility money,
16 as well.

17 MS. YANG: Yes. So we do have a seat at
18 the table, and we do try to argue as strongly as we
19 can, but we're just one of the participants. Among
20 others are the Germans, the Spanish --

21 CHAIRMAN POWERS: Regardless of the
22 nationalities involved, understanding the magnitude of
23 experimental error seems to me a critical factor.

24 MS. YANG: Yes, I agree with you. And
25 that very issue has been debated a lot within the

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1 program. And we will continue the deliberation of
2 this, but most people do not really want to spend \$5
3 million, or \$3 million, whatever the number is, just
4 to duplicate the test. They think a lot of the
5 experimental uncertainties could be gleaned from
6 others. And if you look at - - one thing, Dana, I
7 would agree with that a little bit. I mean, there's
8 always a lot to be said about duplicating exactly the
9 same experiment. But if you look at the whole data
10 set, run at such vast different conditions, they're
11 very consistent.

12 CHAIRMAN POWERS: I would be intrigued to
13 hear a statistician justify that position.

14 MS. YANG: Okay.

15 MEMBER ROSEN: These are wealthy
16 statisticians. Very wealthy statisticians.

17 CHAIRMAN POWERS: Well, quite frankly, I
18 have taken the position, I think I am willing to
19 defend the position that when you have a few expensive
20 tests, it's more critical than ever to measure the
21 experimental error.

22 MS. YANG: You can --

23 CHAIRMAN POWERS: If I have a lot of easy
24 tests to do, I can get away with not measuring the
25 experimental error. If I have only a few and they're

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1 very expensive, I should focus on measuring the
2 experimental error.

3 MS. YANG: I think you are right, Dana.
4 And like I said, we can discuss and debate that within
5 the CABRI Water Loop. What I want to point out is,
6 maybe it will be very clear from Robby's. At the end
7 of his presentation, we are not using these tests in
8 a statistical sense to develop the criteria. We're
9 trying to understand the basic mechanism of
10 reactivity-initiated accident, and how the failure
11 occur. With that understanding, then we look at how
12 consistent the data are, so the understanding is
13 eventually benchmarked by these simulation tests. So
14 these simulation tests give us a lot of information,
15 because it's not just a go/no-go. It give you the
16 emission gas release, it give you the strain on the
17 cladding, it give you, you know, some of the
18 microstructures, so you really have a wealth of data
19 coming from a single test. I think, you know, it is
20 -- they should not be treated in a statistical sense.
21 I think --

22 CHAIRMAN POWERS: The problem is that you
23 get all these data, and you do not understand how much
24 of the variability that you see is a function of
25 uncontrolled parameters in the test. And I guarantee

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1 there are some.

2 MS. YANG: Uh-huh.

3 CHAIRMAN POWERS: And without having that
4 understanding, you can be fitting noise, you can
5 missing the most important affect, you can end up
6 spending millions of dollars for finding a code to
7 account for an anomaly in the experiment, where you
8 would be knocking yourself out on understanding
9 something like oh, maybe RepNa-1.

10 MS. YANG: Yes, it's possible. I think
11 the RepNa-1 Task Force investigation have produced
12 quite a lot of some of this uncertainty information
13 you're talking about, and I briefly mentioned some of
14 those in terms of timing, in terms of the magnitude.
15 So I'm not trying to disagree with you. I'm just
16 mainly pointing out some of the considerations that
17 has been discussed during the CABRI Water Loop
18 Project.

19 CHAIRMAN POWERS: Yeah. Quite frankly, I
20 hear it on all expensive test programs. I heard the
21 same stories, and I will reiterate --

22 MS. YANG: That's one of your
23 frustrations. I understand.

24 CHAIRMAN POWERS: Well, you have this,
25 literally a hundred years of people understanding how

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1 to design experiments efficiently and whatnot,
2 consistently coming back and saying you have to
3 measure the experimental layer, and for some reason,
4 we blow that all off, and say we will neglect a
5 hundred years of people saying here's how to design
6 efficient experimental programs, and not measure
7 experimental layer because it's too expensive. And
8 quite frankly, it's too expensive not to measure the
9 experimental layer.

10 MS. YANG: I agree. Just for you maybe a
11 little bit comfort is CIP0, and CIP0-1 are, in a way,
12 kind of a duplicated test, if you ignore the coolant
13 conditions, which I think is reasonable to ignore.
14 But they are sibling rods, and they'll be duplicated.

15 CHAIRMAN POWERS: Good. Any other
16 questions for Rosa? I propose that we go ahead and
17 take a break here for 15 minutes. Unless there are
18 people with airplane connection problems, I'll be kind
19 of easy on when we end, and I'll let it run until
20 we're done and whatnot.

21 MS. YANG: Okay.

22 CHAIRMAN POWERS: Okay. Let's take a
23 break until 25 of the hour.

24 (Whereupon, the proceedings went off the
25 record at 10:19 a.m., and resumed at 10:38 a.m.)

1 CHAIRMAN POWERS: We're going to now have
2 another presentation that Rosa has set put for us with
3 Robbie Montgomery. He's going to walk us through some
4 technical bases here. Robbie has, of course, appeared
5 before the Committee before. He takes the heat so
6 that Joe Rashid doesn't.

7 (Laughter.)

8 Joe's gotten chicken or wise in his old
9 age, I'm not sure which.

10 (Laughter.)

11 The floor is yours, sir. And, again, let
12 me worry about the time, you go ahead and worry about
13 communicating well.

14 MR. MONTGOMERY: Okay. Thank you. Thank
15 you. I'd like to thank everyone for letting me come
16 talk today. As Rosa mentioned, I'll be talking about
17 the technical bases that were used to support the fuel
18 failure and the core coolability acceptance criteria
19 that she presented in the previous presentation.

20 Just a brief outline, I'll just
21 familiarize everybody with the regulatory bases for
22 the reactivity accident. Typically, that would be a
23 control rod ejection accident from a hot-zero power or
24 hot-full power bed. Then I'll go over some discussion
25 about the database of the RIA simulation tests. Rosa

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1 alluded to a few of those tests, and I'll go through
2 and show you some of the characteristics of the test
3 and some of the test conditions and try to familiarize
4 everybody with the terminology of what we talk about
5 when we discuss RIA tests. And then I'll go through
6 a discussion of the technical bases that we've used to
7 establish the fuel rod failure threshold.

8 I'll go through some of the cladding
9 failure mechanisms, both at low burnup and high
10 burnup. I'll talk a little bit about the development
11 of the cladding failure model that we've used to
12 understand and interpret the experiments and then
13 discuss the revisions that we're proposing with
14 regards to the failure threshold limit used for those
15 calculations. And then I'll go on into the safety
16 limit and core coolability limit, talk about some of
17 the issues related to that, how high burnup fuel
18 influences those issues and then discuss the
19 methodology and the revised limit for the core
20 coolability. And then, finally, I'll try to go
21 through a short summary of what I've said.

22 So it's a lot of material, but I'll try to
23 move through it. Please, as you guys have done
24 already, you're going to ask me lots of questions, I'm
25 sure.

1 The regulatory background, Undine
2 mentioned briefly the background. Here we have the
3 two limits or the two criteria. One is the
4 coolability limit in red there. It's been defined in
5 the Reg Guide 1.77 as 280 calories per gram, and
6 that's a radially averaged fuel enthalpy, and I'll get
7 to what that means in a minute. It's basically set up
8 to address the GDC, the General Design Criteria, 28.
9 Typically, nowadays, most people use a lower value in
10 their licensing submittals, so generally around 200 to
11 230 are the values that are used.

12 Cladding failure threshold is used for
13 meeting dose requirements -- radiation release
14 requirements. It's defined in a number of different
15 places, SRP 4.2 for BWRs and Reg Guide 1.77 for PWRs,
16 and it has a number of values or parameters are used
17 to define fuel rod failure. For BWRs, 170 calories
18 per gram radially averaged fuel enthalpy used. For
19 BWRs and hot-full power BWR events -- PWRs, I'm sorry,
20 PWRs and hot-full power BWR events, DNB is typically
21 used to define fuel rod failure. At this point in
22 time, in the current regulatory base, they're burnup
23 independent, so that's how they're shown here.

24 CHAIRMAN BONACA: Just one point I would
25 like to make.

1 MR. MONTGOMERY: Sure.

2 CHAIRMAN BONACA: You mentioned that
3 typically they submit that like 230 calories per gram.
4 I think one of the reasons, however, is that they use
5 very conservative methods which have been approved 20
6 years ago and because the limit is going anyway, they
7 don't want to invest money. I mean they also
8 neutronics calculations that show much lower values.
9 They simply don't want to license those codes for
10 economic reasons oftentimes, and so the documents show
11 very much higher limits. I'm just mentioning this
12 because we saw certain data down in the 100 range and
13 below, then we see the values in the FSAR 280 and we
14 think there is such a disparity. I don't think there
15 is that much a disparity, okay? When they do
16 calculate this peak clad temperature with the
17 neutronics codes, three dimensional codes, the get
18 much lower results.

19 MR. MONTGOMERY: Certainly. Certainly,
20 that's correct.

21 CHAIRMAN BONACA: They don't need to
22 document them in the FSAR because they were documented
23 a long time ago and they're still below 280. So just
24 to precise that.

25 MR. MONTGOMERY: Thank you. Now, when we

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1 look at the database here, I'm plotting a reduced set
2 of the database. This is primarily all the data that
3 has been tested for radiated material. As was talked
4 about this morning, there's a large database of
5 unirradiated tests that have been done. I've included
6 a half a dozen or so at the zero burnup line, but
7 there's actually hundreds of rods at the zero burnup
8 line, I didn't include them all. What I've shown here
9 in the database is the 80 or so tests that have been
10 done on rods or rodlets that have been pre-irradiated
11 in either a commercial reactor for a good number of
12 these or in some sort of test facility, the SPERT
13 facility, for example -- not SPERT, but the CDC, the
14 driver core, for example. Some of those have been
15 irradiated there. Some of them have been radiated in
16 a Japanese test reactor called the JMTR reactor.

17 You have -- okay, so I've indicated here
18 which test programs they come from. NSRR would be the
19 Japanese program, CABRI would be the French program,
20 you've heard something about that this morning
21 already, PBF, the Power Birth Facility at Idaho, and
22 then the older CDC SPERT tests. And I've only
23 included a small sampling of those tests.

24 What I'm showing here is the radially
25 averaged peak fuel enthalpy versus the segment burnup

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1 for the segment that was tested. These tests range
2 from six-inch tests. Most of these are six-inch
3 segments, six to eight inches. That would be the
4 square NSRR program typically uses a six-inch section.
5 The CDC program is about the same, about a six-inch
6 section. Those are indicated in red. The CABRI
7 program typically use 50 centimeters, so you'll have
8 to do the math in your head about how long that is,
9 about a foot and a half. Here is the CABRI program
10 primarily.

11 You see a generally downward trend with
12 the data, but that's indicative typically of the fact
13 that these test facilities can only put so much energy
14 into the rod or reactivity into the rod. And as a
15 consequence, with burnup increasing, the reactivity of
16 each rod generally drops. So the downward trend is
17 indicative of how hard the test facility can test
18 those particular samples.

19 Interspersed here, there are solid
20 symbols. The solid symbols indicate that those are
21 tests that had cladding failure during the pulse or
22 following the pulse in each of these. So you see that
23 there are some failures interspersed amongst some of
24 the ones that did not fail, the survivors we call
25 them. This tells us that burnup is probably not the

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1 parameter to correlate this data against, because we
2 see that there is no clear separation between the
3 failures and the non-fail tests.

4 So let me just briefly just show you a
5 comparison, and I should point out too that in this
6 database there's a variety of pulse widths. They vary
7 from as low as four milliseconds to as high as 70
8 milliseconds. They are a variety of coolant
9 temperatures and conditions. There's stagnant ambient
10 water at 25 degrees C, and there's flowing sodium at
11 280, 290 degrees C. There's flowing water in some of
12 these tests. The PBF were in flowing water, 1000 Psi,
13 approximately 280, 250 degrees C. So you have quite
14 a bit of mixture in there and the type of test
15 conditions as well.

16 So here's just an example of a RIA-type
17 pulse. We have a nine-millisecond pulse here, typical
18 of a CABRI-type test. You have a 40-millisecond
19 pulse, more consistent, say, with a typical PWR rod
20 ejection event. And then even some wider pulses. And
21 it's showing you the magnitude. And the area under
22 the curve, the amount of deposited energy for each of
23 these pulses is the same.

24 MEMBER ROSEN: And, again, a 40-
25 millisecond is not a true in-plant event --

1 MR. MONTGOMERY: Correct.

2 MEMBER ROSEN: -- it's a value that's
3 chosen to represent conservatively an in-plant event.

4 MR. MONTGOMERY: Yes. Just briefly, a
5 schematic to show some of the terminology that I will
6 refer to and have already referred to today. We have
7 three curves on this plot. Again, I'm plotting time
8 along the X axis and then power or energy or enthalpy
9 along the Y. The pulse is here. Typically, what we
10 mean by the pulse width is the full width at half the
11 maximum value. Not all the pulses are Gaussian-shaped
12 in the experiment. Some of them are double-humped,
13 some of them have some nuances. So when you hear
14 someone give a range of a pulse width, for example,
15 RepNa-8, it has a pulse width range between 65 and 75
16 milliseconds, it's because it's a little difficult to
17 define exactly where the full width half max is for a
18 double-humped pulse.

19 The consequence of this pulse is an energy
20 deposition, and that's this curve here which gives us
21 the energy deposition as a function of time. And it's
22 just simply the integration of the area under the
23 power time curve. And typically we refer to this in
24 terms of calorie per gram as well. So you may hear
25 terminology like the test experience 100 calories per

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1 gram deposited energy. So that would be a value out
2 here. The maximum deposited energy, that would be the
3 integrated energy of the power time curve.

4 And then you have the enthalpy curve.
5 That would be the solid curve here. And this is the
6 response of the energy deposition. And this is a
7 integration of the temperature, stored energy in the
8 fuel as a function of time. And typically we call it
9 radially averaged, so we're taking the average across
10 the radius of the stored energy.

11 MS. SIEBER: The downward slope at the
12 end, I take it, indicates the fuel is being cooled?

13 MR. MONTGOMERY: Correct, correct. So,
14 generally, you have a maximum radially averaged fuel
15 enthalpy that occurs during the power pulse or shortly
16 thereafter, because depending on the width of the
17 pulse heat conduction effects can begin to drive it
18 downward.

19 The fuel enthalpy may start out at a non-
20 zero value depending on the test conditions. For
21 tests done at room temperature, the enthalpy's
22 essentially zero, the initial enthalpy. And then at
23 elevated temperatures, say in the CABRI facility where
24 you're at 280 degrees C or at a hot-zero power state,
25 you have some initial enthalpy which is typically on

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1 the order of 15 to 17 calories per gram. So let's
2 see, we've talked primarily about that.

3 We generally look at the tests in terms of
4 their radially averaged fuel enthalpy, and so the
5 database that I was referring to here this is the
6 radially averaged peak fuel enthalpy, and it's been
7 determined by a number of different methods. Some of
8 them take into account the heat conduction effects,
9 some of them do not. So in and amongst this data,
10 there is some uncertainty with regard to the fuel
11 enthalpy when you first look at it. Okay.

12 Here, as a result of an analysis for one
13 of the RIA experiments, what I wanted to illustrate
14 here just to give an example of the fuel temperature
15 profile across the pellet at different points in time
16 during a power pulse. So what I have shown here is
17 the fuel temperature as a function of radial position.
18 And this is for a burnup of 65,000 and a pulse width
19 of 9.5 milliseconds. And I've indicated here the
20 range, the pellet is given here out to just a little
21 over four millimeters. And then the cladding is this
22 outer half millimeter range. At the early part -- in
23 the early part of the pulse, during the upswing, when
24 there hasn't been very much energy deposition, you see
25 a fairly cool central part of the pellet, and because

1 of the radial peaking due to the plutonium build-in at
2 the pellet periphery, you'll see there's a temperature
3 peaking region here in the pellet periphery. At that
4 point in time, the cladding really doesn't know what's
5 going on yet. It's still sitting there very
6 innocently minding its own business.

7 And then later on in the pulse, near the
8 peak power, typically, depending on the pulse width,
9 you'll reach the maximum temperature, and that will
10 occur out near the pellet surface, generally 100 to
11 200 microns inside the pellet surface because of heat
12 conduction effects. And then cladding now begins to
13 feel some of the heat as heat conduction begins to
14 move some energy from the fuel into the cladding.

15 And then as the pulse progresses, heat
16 conduction begins to become more dominant, and then
17 approximately two to three seconds after the pulse is
18 over, you'll then develop -- the fuel will then
19 develop a more characteristic parabolic temperature
20 distribution that we're all familiar with, and the
21 cladding is now heated up.

22 So as I said, the test database that we
23 have on reactivity accident tests is pretty much
24 summarized here on this table. We have a variety of
25 different initial temperatures, different types of

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1 coolant conditions, different types of pressure
2 conditions, they're pretty similar, though, quite a
3 variety of pulse widths and a variety of energy
4 depositions. In the early SPERT programs, they tested
5 up near 350, 400 calories per gram. The more current
6 programs have really focused on ranges more like less
7 than 200.

8 Comparing that to light water reactor
9 conditions, there's some differences, there's some
10 similarities, but in all there's enough differences
11 that it really is difficult to apply the data coming
12 from these test programs directly to a light water
13 reactor. So there's a need for using analytical tools
14 to assess the test results, interpret them and then
15 compare back and translate them back to LWR
16 conditions.

17 MEMBER ROSEN: Well, hold on just a
18 second. that 25 to 90 in the RI column is what your
19 estimate is of the real pulse width in a reactor now?

20 MR. MONTGOMERY: Again, these would be
21 based on --

22 MEMBER ROSEN: If you have a full rod
23 ejection.

24 MR. MONTGOMERY: -- full rod ejection,
25 licensing-type analyses where you've made conservative

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1 assumptions on the parameters of control rod worth.
2 This would be the range of pulses that you would
3 expect to see.

4 MEMBER ROSEN: So the 40 you saw before,
5 the 40-millisecond pulse you saw before you said was
6 not typical of a LWR. Did you say that because of the
7 90 value?

8 MR. MONTGOMERY: No. I said it would be
9 typical.

10 MEMBER ROSEN: Oh, you did. I
11 misunderstand.

12 MR. MONTGOMERY: I'm sorry, I must have
13 misspoke then. Yes, the 40-millisecond pulse that I
14 showed in the previous slide would be representative
15 of -- this pulse here would be representative -- in
16 the range of a licensing-based --

17 MEMBER ROSEN: Of what could really happen
18 if in a PWR a rod was fully ejected.

19 MR. MONTGOMERY: Right. That's correct.

20 MS. YANG: No, no. The best estimate we
21 did not get a pulse. That's a conservative licensing
22 calculation, as Robbie said several times. The 40
23 millisecond we call representative is representative
24 in the licensing calculation, but you are asking
25 question about if you have a rod ejection in a PWR.

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1 The best estimate does not show any pulse. The best
2 estimate doesn't show a pulse, but you have to use
3 conservative assumptions in order to get a pulse,
4 because we're dealing --

5 MEMBER ROSEN: Why does it show no pulse
6 if the rod is ejected? Is it so slow?

7 MS. YANG: Yes.

8 MEMBER ROSEN: If you actually had a rod
9 ejected, it would be so slow that there wouldn't be a
10 pulse, you're saying.

11 MR. WERMIEL: We'll talk about this some
12 this afternoon, so -- we could talk it about now, but
13 let Ralph, when he comes up this afternoon, say some
14 more about this.

15 CHAIRMAN BONACA: Just a question. From
16 any conditions? Those are from, for example, have
17 zero power? I mean we assume all rods inserted and
18 you're pulling out one? I mean I would expect to see
19 an effect there.

20 MR. MONTGOMERY: Well, there is an effect
21 but it generally is not a prompt event. You have to
22 have -- I'm not a neutronics expert so I'll try not to
23 get too -- I'm going to get in over my head real quick
24 -- but it's the addition of all the -- assumption of
25 all the parameters that go into calculating a rod

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1 worth that gives you the prompt event. And it
2 difficult to -- unless you assume very conservative
3 values for things like neutron lifetime, Doppler
4 coefficients and all the parameters that go into rod
5 worth, it's difficult to make it a prompt event.
6 You'll get an event, you'll get generally a fast rise
7 to power, but you won't have a prompt pulse. It will
8 go to some power level very fast, but you won't have
9 a pulse because it won't be prompt, you'll be less
10 than a dollar.

11 MS. SIEBER: And you don't have damage in
12 short-term unless you have a prompt event.

13 MR. MONTGOMERY: Yes. The prompt event
14 then gives you -- obviously, it gives you the rapid
15 rise in the fuel enthalpy because you get this, in
16 effect, an adiabatic type of energy deposition. It
17 needs to be on the order of less than a second to
18 deposit energy faster than the fuel conducted out.

19 MEMBER ROSEN: I'll wait for later, but I
20 think I'm beginning to understand. We'll hear more
21 about it later.

22 CHAIRMAN BONACA: Yes. Except that this
23 goes counter to a lot of physics calculations. So it
24 will be interesting to hear more about that there
25 isn't any pulse.

1 MR. MONTGOMERY: But given a licensing-
2 based approach where the assumptions that go into the
3 calculation of rod worth used in a multi-dimensional
4 physics calculation would generally give you pulse
5 widths that are in this range, and it really depends
6 on the rod worth and these sorts of things.

7 Now, what have we learned from this
8 database? What we've learned is that the cladding
9 failure response -- I'm going to talk initially about
10 cladding failure, then I'll come back and talk about
11 coolability and fuel rod geometry effects and that
12 discussion. So with regard to cladding failure
13 mechanisms, what we've learned from the database is
14 that there are essentially two failure processes or
15 mechanisms that are active in a fuel rod during a
16 reactivity accident.

17 The first one generally occurs at low
18 burnup, and that's a high temperature failure response
19 caused by post-DNB operation, and when you go into
20 post-DNB operation you get the cladding temperature
21 excursion which initiates oxidation effects and
22 possibly ballooning effects, and that is generally
23 what happens at low burnup. At low burnup, the pellet
24 cladding gap is generally fairly wide, and the
25 cladding ductility is good. And it can survive any

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1 sort of pellet cladding mechanical interaction that
2 goes on at low burnup. But once you get into post-DNB
3 operation there's potential for cladding failure due
4 to the oxidation processes or ballooning type
5 processes.

6 At high burnup, where now we have -- the
7 gaps tend to have closed or become quite small and the
8 effects of oxidation and hydriding and irradiation
9 damage have all combined together to decrease the
10 cladding ductility, then the failure process is
11 transitioned from a high temperature response to, I
12 don't want to use the word "low temperature," but
13 cooler temperature response where the cladding hasn't
14 seen much heating to failure by cladding ductility
15 processes.

16 CHAIRMAN POWERS: Let me ask you a
17 question, Robbie. On one of the previous slides, you
18 showed the database, and in that database you quoted
19 the pressure at which the tests were run. And all the
20 tests were at relatively modest pressures with fuel
21 rods that had been reconstituted, yet the accidents of
22 interest are at high pressure. And whereas we
23 probably don't worry about the pressure effect when
24 we're on the left-hand side of this current plot, the
25 low burnup side, it seems to me that pressure becomes

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1 a concern when you're on the high side where your
2 failure is due to pellet clad mechanical interactions.
3 why don't we worry about the pressure at which these
4 tests are run?

5 MR. MONTGOMERY: The primary effect of
6 temperature is the pressure differential, and in the
7 experiments that the pressure differential is set up
8 through the re-fabrication process, and generally the
9 pressure is equal to or less than the external
10 pressure in the experiments that have been done on
11 pre-irradiated material. There have been tests done
12 where the pressure differential is positive and looked
13 at the ballooning effects. At high burnup, we don't
14 expect rod pressure to be a real dominant mechanism
15 because the pressure differential is negative still at
16 hot-zero power, because the fuel is a bit cooler and
17 we license generally to pressure levels that are equal
18 to system pressure at power conditions. So the
19 pressure differential is negative, if you will, it's
20 coming from the outside instead from the inside.

21 And then, secondly, at elevated burnup,
22 the axial gas communication is quite restricted
23 because of the closed gap and the tight condition
24 between the fuel and the cladding. So the pressure,
25 which is generally -- a majority of the gas is

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1 resident in the plenum doesn't have the time in the
2 time frame that we're talking about, less than a
3 second, to migrate to these regions and to contribute
4 to any additional PCMI loading. I'm not sure if that
5 answers your question, but those are the --

6 MS. SIEBER: I'd like to ask a question
7 that would display my ignorance. If in a practical
8 reactor with a best estimate calculation you can't
9 achieve reactivity insertion that would give you a
10 prompt pulse, then why don't we concentrate on making
11 sure that the mechanics of reactivity insertion will
12 not provide a prompt pulse rather than do all these
13 experiments on what happens to the clad after you get
14 one?

15 MR. MONTGOMERY: That's a good question.
16 Unfortunately, I don't have an answer for you.

17 MS. SIEBER: Is this a political question?

18 MR. MONTGOMERY: Are there any more
19 questions regarding this?

20 (Laughter.)

21 MEMBER ROSEN: You mean there's no one in
22 this room who would venture an answer to Jack's
23 question?

24 MR. ROSENTHAL: Rosenthal. I'm the Branch
25 Chief of the Safety Margins and Systems Analysis

1 Branch, and we have discussed that at the conclusion
2 of all of this really the free variable is the core
3 design since the rod patterns and the rods are fixed
4 in an existing reactor and that one could design such
5 that you limit the rod worths, and then the rod
6 worths, in turn, determine the pulse widths and, in
7 turn, the enthalpy deposition. So that when you're
8 all said and done, from a very practical reload
9 standpoint where you have to do analysis every 18
10 months, you might come up with a surrogate in terms of
11 rod worth that ripples through. So we have had those
12 discussions, but I think at this point we're trying to
13 still understand the underlying phenomenology. But,
14 yes, you're right, pragmatically that's where you may
15 end up.

16 MS. SIEBER: Well, I'm listening to
17 discussions on how much all this costs. On the other
18 hand, part of the solution to this gets back to Dana's
19 comment of an hour ago, which says you ought to really
20 know the experimental and calculational uncertainties
21 to be able to really put your arms around what's going
22 on and what's important and what is not important from
23 a practical phenomena standpoint. And, you know, I'm
24 all for learning everything about everything, and you
25 can make a career out of that, but, you know, once you

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1 can establish that an event is precluded, then that
2 changes the focus of where you want to spend your
3 resources, I would think.

4 MR. MEYER: Ralph Meyer from Research. I
5 think the practical answer to the question is that in
6 the past licensing calculations have been
7 predominantly done with point kinetics models --

8 MS. SIEBER: Right.

9 MR. MEYER: -- which are grossly
10 conservative and they give big numbers.

11 MS. SIEBER: Yes, they do.

12 MR. MEYER: And so they give energy
13 depositions, fuel enthalpies that are in the range of
14 100 or more calories per gram. Now, everybody now has
15 --

16 MS. SIEBER: And they're fictitious,
17 right?

18 MR. MEYER: -- 3-D kinetics models and
19 nobody has -- well, the models have been submitted,
20 but as far as I know we are not routinely reviewing
21 results of those to the point where we could address
22 this issue. I know at least in the context of this
23 generic issue that the industry has not come forward
24 with 3-D calculations that could be reviewed by NRC
25 that say we're way out of the ballpark on this

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1 subject.

2 CHAIRMAN BONACA: And the reason is that
3 you've kept the limit at 280. I can tell you for a
4 fact, being from the other side for a long time and
5 being involved in this. And the reason is that there
6 is no motivation for a vendor to come in and modify
7 its methodology and have it qualified and accepted,
8 modified and validated, when they can still use the
9 point kinetics combined with a PDQ peak 2 average and
10 can stay well below 280. So what's the point? I mean
11 some of the analysis on the dockets go back to 1968,
12 '70.

13 MEMBER ROSEN: If George Apostolakis were
14 here, he would go right through the ceiling because he
15 would say it's exactly the same reason that licensees
16 don't do better PRAs. There are no real requirements.

17 CHAIRMAN BONACA: Well, but I think it's
18 important to understand that from the perspective of
19 the vendors and the owners they are aware that the
20 results are much less severe than what is in the FSAR.
21 You just simply don't go in and change an FSAR if it
22 is a bounding value that is still there. I mean how
23 many of those values in the FSAR go back to 1970?

24 CHAIRMAN POWERS: I mean I think what
25 you're seeing is a statement on the state-of-the-art

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1 that preceded 1983 --

2 CHAIRMAN BONACA: That's right.

3 CHAIRMAN POWERS: -- that a high licensing
4 criteria was set that could be easily met with
5 conservative analysis methods. The general belief of
6 all concerned, regulator and licensee, was that
7 nothing would ever approach that in a conceivable core
8 design. There was no incentive to change the
9 criteria, there was no incentive to improve the
10 analysis. What upset that was in fact the RepNA-1
11 test.

12 CHAIRMAN BONACA: Absolutely.

13 CHAIRMAN POWERS: And we should all hail
14 RepNA-1 for having awakened us to the fact that fuel
15 is important and whatnot and let it go at that and
16 move on.

17 (Laughter.)

18 I will comment that we're spending most of
19 this morning dealing with RIAs, and certainly that was
20 where this thing started. This afternoon, we're going
21 to deal with other aspects of high burnup fuel, LOCA,
22 ATWS, things like that, which are also important.
23 With that, I'll give it back to you, Robbie.

24 CHAIRMAN BONACA: One last note I would
25 like to make then is that this is an example of where

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1 because of those licensing constraints, maybe we have
2 failed to learn something here that has imposed
3 enormous conservatism and maybe enormous regulatory
4 burden, but the industry has accepted it in place of
5 itself, because we didn't go forward, we understand
6 these issues. If in fact you can convince me that
7 you're not going to have any pulse resulting from a
8 rejection from any conditions, then I can tell you how
9 many places there are where those kind of previous
10 commitments are a burden to the utility.

11 MEMBER ROSEN: Well, beyond burden, Mario,
12 which I agree with, what concerns me about this in a
13 very general and broad sense is that it diverts
14 attention from the really risk-significant accidents
15 that could occur and their enthalpy deposition
16 parameters.

17 CHAIRMAN POWERS: It's one of the
18 fundamental flaws of the design basis accident
19 concept, which you and I have decried for advanced
20 reactors.

21 MR. MONTGOMERY: Okay. Well, back to the
22 cladding failure processes that we were talking about
23 before. Effectively, there are two processes. Just
24 to remind everybody, we have a low burnup -- a process
25 that's primarily active at low burnup and that's the

1 post-DNB response due to high temperature mechanisms,
2 such as oxidation, induced embrittlement or ballooning
3 response. And then this typically occurs after the
4 power pulse when energy's had time to conduct from the
5 pellet to the cladding and initiate the post-DNB heat
6 transfer processes. And then as burnup proceeds and
7 we changes induced in the rod as a consequence of
8 burnup, either through -- well, both through pellet
9 cladding gap closure and changes in material
10 ductility. it's possible to induce failure for a PCMI,
11 pellet cladding mechanical interaction, process during
12 the power pulse. If in fact it's possible to survive
13 in some way, either through improved material
14 ductility, the power pulses at high burnup -- then the
15 post-DNB operation could become effective or active.

16 So just to reiterate a few points.
17 Cladding mechanical failure mechanism is PCMI
18 resulting from the pellet expansion and fission
19 product matrix swelling in the pellet. The
20 controlling factor or the key factor is the material
21 ductility, the cladding ductility. This conclusion is
22 consistent with the PWR PIRT that was done a couple
23 years ago, a year and a half ago.

24 The burnup is not really a key factor. It
25 does influence the gap closure processes and

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1 initiating of PCMI, but it's really the field duty
2 that drives the corrosion and hydriding process that
3 define the residual ductility. We know that spalled
4 rods, which we've talked about briefly and I'll talk
5 a little bit more, has significantly less ductility
6 than the non-spalled rods. And we see that at high
7 burnup, for rods that have no spallation, no oxide
8 spallation, but still high, on the order of 80 to 100
9 microns but without any spallation, they have not
10 failed up to now.

11 MEMBER ROSEN: Can you zero in on that for
12 me that last statement, that spalled rods have
13 significantly less ductility than non-spalled rods.
14 Spallation is a surface phenomena on the outside of
15 the rod -- of the oxide layers on the outside of the
16 rod surface. The ductility is a property of the
17 remaining un-oxidized, non-oxidized cladding.

18 MR. MONTGOMERY: Correct.

19 MEMBER ROSEN: So how are these tracks
20 connected?

21 MR. MONTGOMERY: How are they connected?
22 That's a very good question. During the oxidation
23 process, certain fraction of the hydrogen is produced
24 due to the chemical reaction. It's absorbed into the
25 cladding and is resident in the Zircaloy matrix

1 material. If the cladding oxide is rather uniform,
2 then the temperature distribution generally
3 azimuthally and axially is rather uniform, and the
4 hydrogen stays rather uniformly distributed. There's
5 some gradient through the thickness that occurs
6 because of the temperature grading across the
7 thickness of the cladding. But azimuthally and
8 axially, the hydrogen stays rather uniform.

9 Once spallation happens, and the
10 spallation process is the local loss of oxide cracking
11 and falling off the oxide layer, you get local
12 perturbations in the cladding wall temperature.
13 Either they're hot because there is an insulating
14 layer of oxide and steam that's ingressed in a crack
15 between the oxide layer before it's fallen off. You
16 might have a local hot spot. Once the oxide has
17 fallen off and exposed either bare metal or a thinner
18 oxide, maybe it's gone from 100 microns to ten
19 microns, then you have a cold spot. These local
20 temperature variations induce thermal gradients that
21 drive hydrogen to move and become non-uniformly
22 distributed. And you get localized areas where
23 hydrogen concentration is elevated. That can increase
24 to pure zirconium hydride levels and be on the order
25 of several thousand ppm locally. And this hydrogen is

1 what influences the material ductility. And it's the
2 non-uniform distribution of the zirconium hydrides
3 that have the biggest impact on the material
4 ductility.

5 MEMBER ROSEN: So once a piece of oxide
6 spalls, it cools off the cladding in that region and
7 hydrogen moves into this cooler region of the
8 cladding?

9 MR. MONTGOMERY: Correct.

10 MEMBER ROSEN: Creating lower ductility in
11 that region.

12 CHAIRMAN POWERS: What you're making an
13 argument is that you get the hydride precipitation
14 following a spalling event. I could have gone through
15 the same argument and said that it's the hydride
16 nodule that causes the spalling event. And I mean the
17 argument would go along something like this: That
18 when I look at a detailed stress/strain analysis of
19 the oxide growth process, I find that the compressive
20 stress in the oxide imposes a tensile stress on the
21 underlying metal. And that as long as that metal is
22 ductile, everything is fine. As soon as it
23 embrittles, then I get a separation at the interface
24 causing the spallation event. That loss of ductility
25 could come from the formation of a hydride.

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1 MR. MONTGOMERY: Well, I haven't really
2 gone into the details of exactly what drives the
3 spallation process. The spallation process is very
4 complex process. It obviously is one process that
5 could lead to the spallation. But we have seen from
6 micrographs of non-spalled material with very thick
7 oxides, 80 to 100 microns, generally the hydrogen is
8 rather uniformly distributed around the azimuthal
9 dimension. There is generally a gradient through the
10 thickness. There's local deposition -- or
11 precipitation of hydrides near the outer surface of
12 the cladding due to the thermal grading and stress
13 grading that you point out. These have an effect on
14 the ductility but not a dramatic effect as what arises
15 from spalled material.

16 The spallation process where the oxide
17 falls off and creates cold and hot spots is what leads
18 to the non-uniform hydride distributions. Local
19 hydride, sometimes we use the word "lenses" or
20 "blisters" to define a region of maybe three or four
21 clad thicknesses in azimuthal angle, a few degrees,
22 ten- to 15-degree angle, where you have a very high
23 concentration of hydride. This results from the
24 spallation process and generally is not observed when
25 you have a uniform hot side.

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1 CHAIRMAN POWERS: Well, I mean it's a
2 question of cause and effect. I mean the problem, of
3 course, is that you only see after the spallation
4 event where a spallation has occurred. But it's not
5 obvious to me that you can immediately conclude that
6 the hydride precipitation that you see there followed
7 the spallation event and didn't precede it.

8 MR. MONTGOMERY: Well, yes, we don't
9 always see exactly what has caused the spallation
10 event. We do see end rods that have spalling. There
11 are regions that don't have spalling because it's a
12 very local phenomenon. So the micrographs are
13 available a few inches above or a few inches below
14 where you have a uniform oxide layer and you see these
15 fairly uniform hydrogen distributions, but when you
16 move up into the spalled region, then you see these
17 non-uniform hydride distributions. You're correct, we
18 don't know --

19 CHAIRMAN POWERS: I will argue that in
20 every case where we've seen a spall and looked at the
21 underlying material, there's something unusual down
22 there. And that something unusual could have led to
23 the hydride formation and the hydride led to the
24 spalling rather than the spalling leading to the
25 hydride.

1 MS. YANG: I think whatever the cost --
2 well, we don't know. Actually, we don't know --

3 CHAIRMAN POWERS: You're going to have to
4 be on the record or we'll never know what bit of
5 wisdom you gave us.

6 MS. YANG: Oh, no, I wouldn't go that far.

7 CHAIRMAN POWERS: Well, you can't talk
8 unless you're on the record.

9 (Laughter.)

10 MS. YANG: I think the mechanism is not
11 very important here. There are different -- it could
12 be hydride to drive the corrosion --

13 CHAIRMAN POWERS: Oh, Rosa, let us have
14 some fun discussing science instead of all this
15 practicality stuff.

16 (Laughter.)

17 MS. YANG: Okay. In that case, we can
18 debate the mechanism. What I want to point out is
19 when you have spallation you have hydride lenses form
20 depending upon the degree of spallation, and sometimes
21 the lens could be very thick into the cladding. What
22 I was drawing on the picture is what Robbie just said,
23 that in the right-hand side which is a regular PWR rod
24 that you have some hydride on the cooler part of the
25 cladding and that's a normal condition. When you have

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1 spalled rods -- it needs the spalled rods and we don't
2 know which, chicken first or egg first, but you have
3 these spallation, you have these hydride lenses and
4 that's what really causes the cladding to behave quite
5 differently. And he'll show you some mechanical
6 property data that clearly shows the two types of
7 cladding behave rather differently.

8 CHAIRMAN POWERS: Well, see, the
9 difficulty is this: That one could come along and
10 say, okay, we can take this fuel up to high burnups as
11 long as you don't see any spallation in the course of
12 going up there, because that will lead to hydrides.
13 Well, if the hydrides come first, then that criterion
14 is no good anymore.

15 MR. MONTGOMERY: Okay.

16 MEMBER FORD: Robbie, does barrier fuel
17 cladding come into the equation, this disconnect
18 between non-barrier fuel cladding and barrier fuel
19 cladding?

20 MR. MONTGOMERY: Barrier fuel cladding, if
21 you're referring to the type of fuel cladding that's
22 used in BWRs --

23 MEMBER FORD: Correct.

24 MR. MONTGOMERY: -- the oxidation response
25 in BRWs is generally considerably less than PWRs.

1 MEMBER FORD: No, no. I was really
2 driving at the fact that cladding ductility is a key
3 determining factor.

4 MR. MONTGOMERY: Yes.

5 MEMBER FORD: If you have zirconium
6 barrier on the ID of the tube, then that must affect
7 the overall mechanicals in plants.

8 MR. MONTGOMERY: It does some.

9 MEMBER FORD: It does.

10 MR. MONTGOMERY: I mean that's generally
11 included -- when we measure mechanical properties of
12 barrier cladding, it's inherent in that database
13 because we generally don't separate that out. We
14 don't separate the barrier. When cladding with a
15 barrier is tested for the mechanical properties, it's
16 tested as a unit. The barrier is included. And so
17 whatever effect the barrier has on the material
18 properties is inherent to that data. Do you
19 understand what I'm saying?

20 MEMBER FORD: Correct. We'll bring it up
21 as you go on.

22 MR. MONTGOMERY: Yes.

23 MEMBER FORD: Because if you want to use
24 a barrier fuel cladding, then you could well not have
25 any mechanical failure because of the interaction

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1 between the --

2 MR. MONTGOMERY: Oh, I see what you're
3 saying now.

4 MEMBER FORD: If the barrier fuel cladding
5 came out because of PCMI problem.

6 MR. MONTGOMERY: Right. And what we're
7 talking about here is not really stress corrosion
8 cracking induced failure, this is really a bulk
9 material response. So the PCMI that I'm referring to
10 here is really being controlled by the entire cladding
11 wall thickness and not the inner surface. The barrier
12 liner was set up to limit localized stress effects and
13 other things, which --

14 MEMBER FORD: No, I wasn't really talking
15 about ID as being the final failure mode.

16 MR. MONTGOMERY: Right.

17 MEMBER FORD: I was talking about the
18 zirconium barrier is purely a compliant layer between
19 the fuel, expanding fuel, the fission gas, and the
20 relatively unductile Zircaloy-2 in this case. But the
21 same principle should apply to Zircaloy-4 because it
22 wasn't compliant there. I take it that hasn't been
23 done. There hasn't been done the same tests on
24 Zircaloy-2 as has been on Zircaloy-4.

25 MR. MONTGOMERY: No. There have been some

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1 RIA tests on Zircaloy-2 material with barrier
2 material.

3 MEMBER FORD: Oh, there has.

4 MR. MONTGOMERY: Yes, there has.

5 MEMBER FORD: Okay.

6 MR. MONTGOMERY: In order to understand
7 the high burnup cladding failure process, we needed to
8 develop a cladding failure model, so a cladding
9 failure model based on PCMI conditions is what I'm
10 going to talk about next. And the model is based on
11 strain energy density concept or parameter.

12 We looked at the -- generally, when a
13 mechanical property test is done, you get parameters
14 such as stress and strain, yield stress, ultimate
15 tensile stress, uniform elongation and total
16 elongation type parameters. If one integrates the
17 stress/strain curve from the mechanical property test,
18 you end up with a strain energy parameter, called the
19 strain energy density. And, generally, that's the
20 critical strain energy density if you carry that
21 integration out to the point of failure in the
22 mechanical property test where you're measuring things
23 like yield stress and ultimate tensile stress. We
24 call that the critical strain energy density.

25 The strain energy density is just simply

1 the integration of the stress/strain response. What
2 we're talking about here, in the analysis of a
3 reactivity initiated accident test, an RIA test, a
4 code such as FALCON, it was referred to earlier, a
5 field performance code that would calculate that
6 response would calculate the stress and strain
7 evolution in the cladding, and that would be what we
8 call the SED. This concept or approach addresses the
9 effects of strain rate brought up earlier, temperature
10 and the stress condition by axiality, tri-axiality
11 stress conditions. And it's a measure of the loading
12 intensity on the cladding.

13 The CSED, which we determine from
14 mechanical property tests, it brings in the material
15 characteristics such as the hydrogen content, the
16 temperature, the hydrogen morphology and distribution,
17 and it is used as the parameter to define the point of
18 failure. The cladding is calculated to fail an
19 analysis -- if the SED from the response of the fuel
20 during the power pulse exceeds the CSED, then it would
21 be --

22 CHAIRMAN POWERS: Robbie, I guess I don't
23 understand how your strain energy density takes into
24 account the strain rate.

25 MR. MONTGOMERY: Because here in the

1 calculated strain energy density, you're calculating
2 the response of the cladding as a consequence of the
3 energy deposition. So the response of the cladding is
4 going to become a function of how fast the energy is
5 deposited in the fuel.

6 CHAIRMAN POWERS: And it's because of the
7 way that you're going to incorporate the properties of
8 the cladding into the calculation.

9 MR. MONTGOMERY: Yes. And also in the
10 CSED material database, these mechanical property
11 tests are tested with certain types of strain rates.
12 So the constitutive law that you have here that drives
13 the stress/strain law incorporates it as well.

14 MEMBER FORD: But the CSED will also get
15 some sort of strain rate.

16 MR. MONTGOMERY: It could be, yes, it
17 could be. The database that we have so far that I was
18 just about to show has a range of strain rates in
19 there. Now, in analyzing in this data, we didn't find
20 a strong dependency of strain rate in this database.
21 This is a database of medium to high burnup fuel
22 cladding properties that we had available to us to use
23 to develop this type of model. We have burnup ranging
24 from about 25, 30 out to 63,000, with fluence ranges
25 from about five to 12 ten to the 21. These oxide

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1 thicknesses range from rather low, on the order of ten
2 to 15 microns, up to 110, 115, 120 type range with
3 oxide spallation in some cases. Like testing
4 temperatures range from room temperature all the way
5 up to operating temperature type conditions. And then
6 the strain range was all from very fast strain rates,
7 on the order of five per second, all the way down to
8 ten to the minus five per second. So quite a variety
9 of strain rates.

10 Just to kind of point to a question or a
11 comment that, Dana, you made earlier, in these oxide
12 thickness ranges that I'm talking about here, these
13 are generally the measured oxide on the sample that
14 was tested in the mechanical property test. There are
15 a variety of different tests that are done here. we
16 have

17 CHAIRMAN POWERS: The question I'm going
18 to ask you eventually, so you can think about it, you
19 don't have to answer it right now --

20 MR. MONTGOMERY: Okay.

21 CHAIRMAN POWERS: -- is I see -- you know,
22 I see in this topical report that you're going to
23 develop critical strain energy density correlation as
24 a function of the oxide thickness, and you're going to
25 that with the Least Squares method, okay? And you're

1 going to do that taking this oxide thickness or its
2 ration to the clad thickness as a well-known
3 parameter, yet the previous speaker said that there
4 was substantial uncertainty in that oxide thickness,
5 approaching 100 percent, as you got down to the lower
6 thicknesses that you have here. Okay? And when
7 you've got that situation where your independent
8 variable is uncertain just as much as your dependent
9 variable in your correlations, you can't use normal
10 Least Squares fitting methods, you tend to
11 overemphasize the slopes when you do that.

12 MR. MONTGOMERY: Okay. Thank you. I will
13 think about that and try to answer it after lunch if
14 we get that far.

15 Okay. Just to point out that generally
16 the oxide thicknesses that I have reported in this
17 table, and that we used in the next plot, were
18 measured on the sample. Now, I did not get into the
19 details of the error associated with the measurements
20 themselves, but these are very local, as I was about
21 to say. The ring tension specimens are generally a
22 quarter of an inch in height. They're a ring and
23 they're tested by pulling with some sort of dye device
24 on the inside surface, maybe a double-D set pull.
25 Axial tension tests are generally short four- to six-

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1 inch segments that are pulled axially. And then burst
2 tests are generally six- to eight-inch specimens that
3 are pressurized with either primarily oil but some of
4 them are gas pressurization systems. Some have been
5 included -- removed all the fuel, some of them have
6 only removed part of the fuel. But you have a variety
7 of different tests that we get the information from.

8 The next page gives us a flavor for a
9 subset of this data. This is data all applicable to
10 300 degree C range. You see from 280 to 400 degrees
11 C. What I've plotted here is the critical strain
12 energy density which, in effect, is an integration of
13 the stress/strain curve coming from the experiment,
14 plotted as a function of the sample oxide thickness to
15 cladding thickness ratio. We picked that particular
16 parameter because in most of these samples the
17 hydrogen concentration in itself is not measured. In
18 some they are, but a good fraction of them they're
19 not. And we know that really it's the hydrogen that's
20 the variable that we want on the X-axis but since we
21 don't have access to it, the oxide to thickness ratio
22 was a parameter that, in effect, represents the
23 hydrogen impact.

24 We have a variety of testing conditions.
25 We've got axial tension test, ring tension tests, we

1 have burst tests. We also have separated out the
2 solid symbols are the data from samples that have
3 spalling oxide layers on them. The samples themselves
4 may not have come exactly from a spalled area or have
5 exactly spalling on them, but they came from regions
6 that had spallation. And that would be the solid
7 symbols here. And you do see a separation between
8 samples that were oxidized but without spalling and
9 then those that are oxidized with spallation. So
10 there is some separation of the data.

11 You see some scatter here on this plot,
12 but a good part of that scatter is related to the test
13 conditions. We're mixing different temperature
14 ranges, we're mixing different testing conditions.
15 We've tried to use biaxiality correction factor to
16 bring together the burst data and the uniaxial type
17 tests, so there has been some, it's been talked about
18 in the topical, a correction factor that brings into
19 the biaxiality effect between a burst and an axial
20 test -- or a uniaxial test.

21 There is some scatter due to design
22 effects. There's some bending effects that come into
23 play in the ring specimens, for example, so there's
24 some test artifacts that it will add some scatter to
25 that.

1 Currently, I'm showing here a best fit of
2 all the open symbols and non-spalled data and the a
3 best fit of the spalled data. And you may wonder why
4 we selected to use a best fit as opposed to some other
5 lower bound or some other type of fit, and I'll talk
6 about that in a minute about how we justified that by
7 --

8 CHAIRMAN POWERS: See here's where the
9 question comes up, is that you fit this with ordinary
10 -- and yet your independent variable in the fitting
11 process is just as uncertain as your dependent
12 variable. And you should not do that. You should use
13 something like a min-max sort of process, because
14 otherwise you're going to overestimate slopes.

15 UNKNOWN: You eventually take a logarithm
16 of this and do it with a linear by a Least Squares
17 fitting.

18 CHAIRMAN POWERS: But you've got
19 uncertainty in both variables.

20 MR. MONTGOMERY: I understand.

21 CHAIRMAN POWERS: And we can't use them in
22 the ordinary linear Least Squares fitting.

23 MR. MONTGOMERY: Certainly, your point is
24 well taken and we will go back and look at if we added
25 error bars in the X direction on these, how big they

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1 would be with respect to what we did the fitting for.
2 I'm not fully convinced yet that it's large enough to
3 have a significant impact on the fitting process.

4 CHAIRMAN POWERS: Rosa told me that the
5 oxide thickness measure in uncertainty are quite
6 large, especially as you move toward thin oxides.

7 MR. MONTGOMERY: Thinner oxides. Now, a
8 lot of these oxides were measured destructively, and
9 what Rosa's referring to may be a non-disruptive
10 poolside examination technique. There is a lot bigger
11 variability in poolside examination techniques as
12 opposed to destructive examinations. Here, primarily
13 these were determined through destructive
14 examinations, because the samples are defueled and
15 tested in a hot cell and through metallography it's
16 fairly straightforward to get the oxide thickness from
17 the specimen, but not in all cases.

18 CHAIRMAN POWERS: I mean the problem is
19 you can measure it at one location to three
20 significant figures, but if in fact you have azimuthal
21 and --

22 MR. MONTGOMERY: Azimuthal variations,
23 yes.

24 CHAIRMAN POWERS: -- axial variations,
25 that's what you really want.

1 MR. MONTGOMERY: Right.

2 CHAIRMAN POWERS: You want some volume
3 with --

4 MR. MONTGOMERY: And that's what we -- I
5 would go back -- taking your input, I would go back
6 and look, what would be the variability for each
7 sample? And we'd have 100 samples here and I'd go
8 back and try to determine is that 50 plus or minus
9 five or is that 50 plus or minus 25?

10 CHAIRMAN POWERS: Right.

11 MR. MONTGOMERY: That's what I would try
12 to do.

13 MS. YANG: Robbie, I thought you had done
14 analysis to show the uncertainty bar, how the effects
15 the criteria.

16 MR. MONTGOMERY: Well, I'll --

17 MS. YANG: You can go into that later.

18 MR. MONTGOMERY: -- go into the
19 uncertainty, but that's the next slide is that I've
20 looked at different fitting approaches. Instead of
21 doing a best fit, a lower bound fit to this database
22 and then limiting the amount of data we used to look
23 at just the burst data, so it fit just the burst data,
24 some people would argue that's the most applicable to
25 a PCMI stress state would be the burst data. So I've

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1 done that.

2 MS. YANG: Robbie, if I could just add one
3 more thing, if you'd go back to your slide. I'd just
4 say the uncertainty of ten microns that's at the
5 poolside. If you ask the person using the eddy
6 current technique, they probably would quote something
7 like a couple micron that's the technique, but I think
8 ten is a reasonable number. But for very thin oxide,
9 let's say the oxide is ten or 20 microns, the cladding
10 ductility is so high it probably doesn't make much of
11 a difference if you're talking about ten micron or 30
12 micron.

13 CHAIRMAN POWERS: It makes a huge
14 difference when you do Least Squares methods.

15 MS. YANG: Yes.

16 CHAIRMAN POWERS: Then you're waiting just
17 as much on that end as you are on this end, and you
18 shouldn't be doing it, it will flatten your curve.
19 It's giving you a slope which may not exist.

20 MS. YANG: You are right about the
21 fitting, but this curve is the data that we develop
22 the CSED, but when we develop the criteria that we
23 propose in the topical, we're taking an upper bound
24 curve. So in that case, the uncertainty in the oxide
25 thickness is not very important. I'm giving away a

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1 little bit of what Robbie is going to say, but I just
2 want to point out the difference in the data when we
3 develop the criteria, which we really take the upper
4 bound of the corrosion thickness, so that in the case
5 the uncertainty in the measurement of the oxides are
6 not relevant. So we can come back to that when he
7 presents the --

8 CHAIRMAN POWERS: I'll be stunned.

9 MR. MONTGOMERY: Okay. So I didn't put
10 all the data on this but the blue line is the same as
11 the previous slide where you saw the data scattered
12 about. And in addressing the uncertainty question
13 that we've -- and the data scatter question that has
14 been raised before, we also looked at a number of
15 other ways to look at the data, and that was with
16 fitting just the burst data and ignoring the other
17 data from ring and axial, and then also taking a lower
18 bound of the ring and burst data and arguing that the
19 axial data, since it's not in the direction of PCMI,
20 we could not look at that. So I will come back to
21 this with regard -- well, I think the next slides
22 shows it. Okay.

23 Now, if we then go back and analyze each
24 of the experiments from CABRI that we've done here,
25 these are the UO2 tests, with -- we used FALCON, you

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1 could use SCANAIR, which is the French version of
2 FALCON, or FRAPTRAN, and calculate what the maximum
3 strain energy density is during the pulse event. And
4 that's what I have plotted here is the strain energy,
5 and you can think of it in strain or stress if you
6 want but I'm using strain energy density here, for
7 each of the experiments. So we've gone and analyzed
8 the pulse, given the appropriate boundary conditions
9 and burnup levels and oxide thickness, et cetera, et
10 cetera, taken that into account and calculated for the
11 actual experiment pulse what the SED would be for that
12 cladding. And we've put those points on here, and
13 that's what the symbols mean, as a function of the
14 maximum oxide thickness divided by the cladding
15 thickness ratio for that test specimen.

16 MEMBER FORD: Just for interest, where
17 would Rep-1 be, just for interest?

18 MR. MONTGOMERY: In terms of oxide
19 thickness ratio, it's right here, and in terms of the
20 calculated SED at failure, it's about right here, just
21 about a half, little less than a half. So it went way
22 down here.

23 Now, if we now superimpose on these tests,
24 and I should just point out that these two tests,
25 RepNa-8 and RepNa-10, as Rosa talked about this

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1 morning, they did fail with a cladding crack.

2 MEMBER FORD: So just to follow up on
3 that, I apologize for destroying your train of
4 thought, based on that, Rep-1 is not crazily out of
5 your model. Assuming that your red line is correct,
6 and there's some assumptions in that, and given the
7 variance you have on either side of that line, it's
8 not out of line, especially if you put importance on
9 any stress intensification, either because of that pit
10 or because of the scratch. It's not so out of line.

11 MR. MONTGOMERY: Yes. it sits down in
12 this range, and we would have to look and see what
13 would be necessary in terms of stress intensifications
14 or some other factors that would either move this line
15 down or move it up if we were to do a local effects
16 calculation.

17 MS. YANG: It's below the curve.

18 MR. MONTGOMERY: It's well below the
19 curve. It's down in this range, approximately a half.
20 Okay.

21 So I get the sense that at least some in
22 the room are understanding what I'm trying to do here.
23 So if we then take the previous curves, the CSED
24 curves, and compare them, this is the best fit for the
25 non-spalled material and this is the best fit for the

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1 spalled material. We see that for the failures, they
2 reside above the spalled CSED so they would be
3 predicted to fail by the analysis process. The non-
4 spalled specimens, 2, 3, 4 and 5, all reside below the
5 best fit. They survived without failure, and that's
6 what this process would indicate.

7 Now, if we were to go to instead of the
8 best fit, the best fit of the burst data, non-spalled
9 again, we see that it would basically give almost the
10 same answer as the blue line except that RepNa-2 would
11 be predicted to fail. And then if we went to the
12 lower bound of the data, we see that that curve would
13 predict that RepNa-2 and 3 failed when in fact they
14 did not. So you can see there's some justification --
15 the strongest justification for using a line more like
16 this one is the fact that it does reproduce the
17 experiment results.

18 And we've done this for the tests done in
19 sodium, which is elevated temperature, 280 degrees C.
20 And the process is similar when we -- I didn't show
21 you the CSED data for that, but we've done it also for
22 the room temperature tests. So with mechanical
23 property data for temperatures less than 150 degrees
24 C, we've derived a similar curve through another
25 database, albeit not quite as large as the other one,

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1 and then analyzed some of the -- these are tests out
2 of -- all these are from the Japanese program. The
3 Japanese program is done in atmospheric condition in
4 water, so you're starting at 25 degrees C. The SPERT-
5 CDC test is the same way.

6 We see a similar correlation where the
7 failures are near or above the line of the CSED, and
8 those that did not fail are below the line. There are
9 two that reside very near the line or on the line,
10 which in post-test examinations they found part-wall
11 cracks. So they were very near failure. They did not
12 fail, but they were very near failure.

13 MEMBER FORD: And the physical argument is
14 purely difference between those two cards is
15 difference in temperature and therefore the ductility
16 of the Zircaloy-4 with a given amount of hydride.

17 MR. MONTGOMERY: Yes.

18 MEMBER FORD: Hydriding being --

19 MR. MONTGOMERY: Yes, correct.

20 MEMBER FORD: -- with the oxide fitness.

21 MR. MONTGOMERY: Correct. So the primary
22 difference between these two curves is the temperature
23 effect on ductility. The hydrogen effect, which is
24 influenced by temperature because of solubility
25 considerations, drives the -- is the mechanism that

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1 drive the difference between those two lines.

2 So in the previous set of slides, I've
3 established an analysis methodology that has been able
4 to reliably reproduce the results of the experiments
5 conducted on irradiated fuel material. And given this
6 basis of understanding, now we understand the
7 processes that go into cladding failure under power
8 pulse condition. We can use that to now establish the
9 licensing threshold for fuel rod failure. And so
10 we've done that and that's in the topical report, and
11 we did that to construct something that's consistent
12 with the licensing approach. And what that means is
13 we're going to derive a radial average fuel enthalpy
14 at failure as a function of rod average burnup. There
15 are other ways that it could be done, but this one is
16 much more consistent with the approach where coming
17 out of the 3-D neutronics calculation is generally a
18 radial average fuel enthalpy, and so if we provide a
19 threshold for which they can compare this coming out
20 of the 3-D neutronics, that -- or the neutronics
21 calculations, not necessarily 3-D, neutronics
22 calculations, that now is a function of burnup.
23 Before it was burnup-independent. So it's consistent
24 with the methodologies that are established out there
25 for licensing.

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1 To address the uncertainties involved in
2 the analysis methodology and the approach in general,
3 we have elected to use a corrosion versus burnup
4 correlation which has some conservatism built in. And
5 that gives us a relationship between the cladding
6 oxidation and the rod average burnup. And since we
7 know the cladding ductility is a function of cladding
8 oxidation, we can now have a ductility versus burnup
9 relationship. And that's illustrated here.

10 So, in essence, what we've done to develop
11 the fuel rod failure threshold is illustrated on this
12 slide schematically. You've seen a bit about the CSED
13 versus oxide thickness to clad wall thickness ratio.
14 That's the data we have here. I'll show you in just
15 a minute we have oxide thickness versus burnup data.
16 We can combine these two together to give a ductility
17 parameter CSED as a function of burnup now for
18 different material conditions. I've illustrated here
19 schematically for different alloys, potentially. And
20 then given an analytical bases to calculate the fuel
21 enthalpy and the cladding response, we can then
22 determine what fuel enthalpy level is needed to reach
23 this CSED as a function of burnup. And that then
24 derives the threshold that you saw a few minutes ago
25 that Rosa presented.

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1 CHAIRMAN POWERS: Let me come back to the
2 plots that you were doing beforehand. I just glanced
3 through your topical report and I did not find a
4 tabulation of the data you used to prepare those plots
5 of strained energy density versus the ratio. Would it
6 be possible to get those tabulations?

7 MR. MONTGOMERY: We're working on putting
8 that together.

9 CHAIRMAN POWERS: I'd appreciate getting
10 a copy of that.

11 MEMBER FORD: Actually, I've done the same
12 -- I'm trying to follow your argument because you're
13 going back. On this plot here where you plot strain
14 energy density versus oxide, in order to get to that
15 plot and to put on the data points that you have for
16 Rep numbers, you also need the relationships between
17 burnup and enthalpy and strain energy density. Those
18 are all separate algorithms you need to get to how you
19 place those --

20 MR. MONTGOMERY: Yes. Correct.

21 MEMBER FORD: -- points on that plot. You
22 haven't shown those, have you?

23 MR. MONTGOMERY: No, I did not go into
24 details of that.

25 MEMBER FORD: Okay.

1 MR. MONTGOMERY: But I'll briefly explain
2 it. We take a fuel transient behavior code, FALCON is
3 the one we use, and we analyzed each one of these
4 experiments, providing as input the power pulse shape,
5 the burnup conditions, so we have to do a steady state
6 analysis up to each burnup. The burnup ranged here
7 from 30,000 to 65,000 depending on which experiment
8 we're looking at here. So we defined the initial
9 conditions of each experiment which brings in the
10 burnup from the post-test examinations, the pre-test
11 examinations as well. All that is brought into
12 initialize the transient analysis. The transient
13 analysis with FALCON is done, and that value of SED
14 that's plotted there comes from that analysis.

15 MEMBER FORD: But each of those
16 calculations there's got to be a certain amount of
17 uncertainty, uncertainty in terms of the validation of
18 the various codes against data. And is it possible
19 that the reasonable correlation you have there between
20 the data and the theory, or the computation, is luck?
21 Is that all being too cruel?

22 MR. MONTGOMERY: I would like to not say
23 that it was luck. I haven't gotten into details of
24 the code of the validation base of the code and the
25 numerical bases of the program. The approach that

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1 we're using here has been replicated by others. The
2 French, using SCANAIR, have done something similar and
3 the results are very consistent. I'm not showing
4 those, but I can get you that information.

5 MEMBER FORD: Okay.

6 MR. MONTGOMERY: So I don't believe
7 there's a large element of luck in here. There may be
8 a small element of luck in here, but I don't believe
9 there's a large element of luck.

10 MS. YANG: If I can add, I think Robbie
11 there published a paper that shows the comparison
12 between what the code predicted in terms of the
13 deformation, in terms of measured deformation and
14 predicted deformation, and I think that answers your
15 question.

16 MEMBER FORD: So there is experimental
17 validation for those --

18 MS. YANG: Yes.

19 MEMBER FORD: -- algorithms that go into
20 --

21 MS. YANG: Yes.

22 MEMBER FORD: -- it and make it that way.

23 MS. YANG: Yes.

24 MR. MONTGOMERY: Primarily for the rods
25 that did not fail they have measured post-test

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1 examinations for things like cladding strain
2 deformation, radial strain and hoop strain and axial.
3 So they have those types of data that I have not shown
4 which we have --

5 MS. YANG: Have been published.

6 MR. MONTGOMERY: Have been published and
7 the code comparisons to it are reasonably well.

8 MEMBER FORD: I'm sorry, also I'm just
9 flipping through your charts. You're going to go into
10 how you're going to use this --

11 MR. MONTGOMERY: Yes.

12 MEMBER FORD: -- from this point on.
13 Would you mind going back two more plots to the one
14 that you have the "night sky." The reason I call it
15 "night sky" from the cracking world we have a lot of
16 "night sky" plots look like this. The presumption
17 here is that there is a unique relationship between
18 crack strain energy -- or critical strain energy
19 density and oxide cladding thickness and that there's
20 just one relationship, that's that line. But in fact
21 there's got to be more than just a single parameter
22 relationship.

23 MR. MONTGOMERY: Well, we know the
24 temperature for sure.

25 MEMBER FORD: The temperature and the

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1 strain rate. Even though you say strain rate is not
2 a big thing, it will be. Physically, it must be an
3 input to the model.

4 MR. MONTGOMERY: In looking at this data
5 under a variety of strain rates, we didn't find a
6 strong strain rate dependency. Now, we have included
7 in this a strain rate dependency, so there is a -- the
8 biaxiality factor that we used to relate the axial and
9 ring tension has a strain rate effect. So we have
10 that. There is some inherent strain rate built in.

11 MEMBER FORD: I guess the reason I'm
12 bringing it up is we see a lot of plots like this out
13 in literature and the correlation factors must be very
14 low on that blue line. And yet it's the basis for all
15 of your subsequent analysis and the use of that
16 analysis, and it just makes me feel uncomfortable that
17 we have no way of knowing how to normalize or collapse
18 that to correct, if you like, those data points even
19 though there are experimental errors on each data
20 point, how you correct those data points to move it
21 down towards that blue line if that blue line is
22 correct.

23 MR. MONTGOMERY: Well, the only thing that
24 we have done, as I said, we have gone through and
25 looked at this various looking at the data to try to

1 bound it, to try understand the uncertainty and impact
2 of uncertainty. So we've looked at this. We see in
3 this slide where that -- how that uncertainty could
4 influence at least the validation process.

5 MEMBER FORD: Okay.

6 MR. MONTGOMERY: And then, as I'll go into
7 later on, in the application, we've also looked at
8 this uncertainty variation on the result of the
9 application and we come up with a threshold and how
10 big of an impact this variability would be on the
11 threshold that's derived in application of the
12 methodology. So we recognize that there is clearly
13 scatter inherent in that data that adds some
14 uncertainty into the process that we're implementing.
15 And we tried to address it through this evaluation.
16 And I'll talk at the end and show that at low burnup
17 where the oxide thickness is lowest and you see the
18 biggest impact, the effect is there but it's not that
19 large. It can be on the order of ten calories per
20 gram or so, but here in the area where these all tend
21 to converge because the data is getting tighter
22 together the impact is much smaller.

23 MEMBER FORD: Okay.

24 MR. MONTGOMERY: Okay. Let's see, where
25 was I now? We're talking about how we use this

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1 methodology, combined with the data, to come up with
2 the threshold value. Let's see, so a part of this
3 process is the requirement of an oxide thickness
4 versus burnup relationship. So we've collected
5 several thousand poolside examination measurements on
6 oxide thickness and looked at the data and there's
7 clearly a trend in the data that as the burnup
8 increases the oxide is increased. Now, there's a lot
9 built into that, there's duty effects, the temperature
10 of the plant effects, many things other than burnup,
11 but we've boiled it down to burnup for this
12 application.

13 And in looking at the scatter and the
14 variability in the oxide thickness versus burnup, we
15 elected to take a very conservative approach and just
16 take a trending line that mirrors, to some degree, the
17 relationship of burnup versus -- oxide versus burnup
18 so that we can bound some of these higher points and
19 then prescribe a limit of 150 microns to preclude the
20 possibility of oxide spallation. We know that above
21 100 microns the propensity for oxide spallation tends
22 to increase because of the internal stress effects and
23 other effects that influence the spallation process.

24 So in our application of the methodology,
25 we're applying this very conservative oxide thickness

1 versus burnup curve. It's anticipated strongly with
2 advanced alloy materials for the cladding, as I said,
3 designed to go to high burnup that you'll fall well
4 below that curve. So you'll be in this -- well below
5 the curve and the envelope of operation down in here.

6 So here's the bottom line. I'm sure
7 you're going to have lots of questions of how I got
8 there. But, essentially, the result of all this
9 process is a radial average peak enthalpy that is
10 essentially 170 calories per gram out to a burnup
11 level and then becomes a function of burnup after
12 that. So from about 36,000 on it's now a function of
13 burnup. Below, it's burnup-independent. The 170
14 calorie per gram limit comes from the DNB failure
15 process. Experimental data from tests show that below
16 170 calories per gram the cladding temperatures do not
17 exceed that necessary to induce high temperature
18 failure processes. So the failure would only occur
19 above this line and appears where you get to the very
20 high temperatures needed to fail the cladding.

21 PCMI, because of changes in the ductility
22 function that we've used, combined with the gap
23 closure effects, begins dominant after 36,000 and then
24 begins to saturate out as you reach the 100 micron
25 level.

1 MEMBER ROSEN: This is excellent, because
2 what this is, as a utility guy, I can run to 100
3 gigawatt days per metric ton because it saturates out.

4 CHAIRMAN POWERS: No. It seems to me that
5 there's some flaw here that he comes up and he says,
6 all right, at 40 gigawatt days per ton I don't want
7 the material to spall and I know that oxides do get
8 spalling, so I'm going to cap my correlation. Then he
9 calculates this curve. His curve should come up to 40
10 gigawatt days per ton and then stop. He should say
11 you have to stop at 40 gigawatt days because there's
12 the potential of spalling and you switch to a
13 different curve then.

14 MR. MONTGOMERY: We're saying that the
15 oxide is below this level, and we are going to draw at
16 envelope at which you're below. We're not saying that
17 because --

18 CHAIRMAN POWERS: Starting at 40 gigawatt
19 days, that philosophy disappeared.

20 MR. MONTGOMERY: That becomes the
21 envelope. As long as you're below 100 microns --

22 CHAIRMAN POWERS: You now switch to a
23 different criterion. As soon as you cross 40 gigawatt
24 days per ton, you're saying, "Oh, yes, but in addition
25 to this, you have to stay below 100 microns."

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